Submit 3 Copies 10 Appropriate District Office	State of frew wickley		The same of	Form C-103		
District I			ral Resources	WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II			37	WELL API NO. 30-0 2 5-37789		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			^ · ''	5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410					FEE	
District IV	Santa Fe,	VW\&}	\$05 <u>3</u>	6. State Oil & Ga		<u></u>
1220 S. St. Francis Dr., Santa Fe, NM 87505	19	(CD),		o. 5 o. 6.		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	r Unit Agreeme	nt Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BÂCK TO A			7. Deube Ivallie of	omi rigicomo	in i vaine	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C=101) FOR SUCH PROPOSALS.)			Ř-SÚCH	BARREL STATE		
1. Type of Well: Oil Well Gas Well Other				8. Well Number 1		
2. Name of Operator				9. OGRID Numb	er	
COG Operating LLC					229137	
3. Address of Operator 550 W. Texas Ave., Su	ite 1300 Mi	diand '	TX 79701	Pool name or WILDCAT; AB		97019
4. Well Location		asarra,	12701	WILDOXI, AD		37013
Unit Letter M	: 330' feet from the S	outh	line and 220'	feet from the	West	1:
Section 3			_ line and <u>330'</u> Range 33E	NMPM		line
Section 3 Township 17S Range 33E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
11. Elevation (Snow whether DR, RRB, RT, GR, etc.) 4169' GR						
Pit or Below-grade Tank Application or Closure						
Pit type DRILLING Depth to Grou	undwater 150' Distance from	m nearest	fresh water well 1000	0' Distance from near	rest surface water	1000'
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume		bbls; Construction		_	
		cate N		· · · · · · · · · · · · · · · · · · ·	Doto	J
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBS				SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			<	ALTERING CA	ASING 🗌	
TEMPORARILY ABANDON				P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🗆		
OTHER: Pit closure		\boxtimes	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
COG Operating LLC proposes to close the drilling pit as follows:						
1. Remove fluids from pit.						
 A deep trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner. The contents will be encapsulated in this pit and the liner will be folded over the mud and cuttings. 						
 Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. 						
Pit and Below-Grade 1	ank Guidelines.					
4. Cover with a minimum 3' of native soil.						
5. Contour pit to prevent erosion and ponding of rainwater.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE						
Type or print name Phyllis Edwards E-mail address: pedwards@conchoresources.com Telephone No. 432-685-4340						
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APPROVED BY: Hay W. Wink OCHIELD REPRESENTATIVE 11/STAFF MANAGER DATE SEP 0 7 2006 Conditions of Approval (if any):						