State of New Mexico

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Submit 3 copies to Appropriate District Office	Energy, Minerals and Natural Resources Department			Form C-103 Revised 1-1-
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION		WELL API NO.	
DISTRICT II	P.O. Box 208			5-02260
P.O. Box Drawer DD, Artesia, NM 88.	Santa Fe, New Mexico	5 87504-2088	Indicate Type of Lease	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 874	10		6. State Oil / Gas Lease N	lo. B-1306
	NOTICES AND REPORTS ON WEL	1S		B-1300
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit A VACUUM GRAYBURG	greement Name G SAN ANDRES UNIT
	GAS OTHER			
Name of Operator CHEVRO	N USA INC		8. Well No. 13	
	HRD, MIDLAND, TX 79705		9. Pool Name or Wildcat VACUUM GRAY	BURG SAN ANDRES
4. Well Location				
Unit Letter P :	660 Feet From The SOUT	TH Line and 660	Feet From The <u>EAS</u>	TLine
Section 1	Township 18S F	Range 34E NN	ИРМ	LEA_COUNTY
	10. Elevation (Show whether DF, RKB,	3993 DF		
11. Check	Appropriate Box to Indicate Nat	ture of Notice, Report	, or Other Data	
NOTICE OF INTEN	ΓΙΟΝ ΤΟ:	SI	JBSEQUENT REI	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	✓ ALTERIN	IG CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP		ND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMEN		
OTHER:			WHIPSTOCK & CLEAN OU	T, ACIDIZE LTRL
 Describe Proposed or Completed proposed work) SEE RULE 1103 	Operations (Clearly state all pertinent d	etails, and give pertinent d	ates, including estimate	
W/2000' TBG. 7-13-06: TIH W/TBG GOING OUT WINDOW. 7-14-06: 1500#. TIH W/TBG & BHA TO 4140 7-18-06: CIRC 130 BBLS BRINE W 7-19-06: TIH W/TBG. BIT TO 4145. 7-20-06: TIH TO 4100 W/TBG. TIH 7-21-06: DRESS OUT WINDOW 41 7-24-06: TIH W/TBG BHA TO 5360. 7-25-06: BIT @ 6159. PKR @ 3907 BBLS BW. PKR BUILD UP FR 0# TO 7-26-06: CIRC 150 BBLS BRINE W 7-27-06: TIH W/5 JTS 3 1/2" TBG, FO 7-28-06: CSG ON VAC. TIH W/TBG 7-31-06: TIH W/COIL TBG. PUMP V 4250. FLUSH W/BRINE WATER TO 8-01-06: OPEN WELL THRU MANII 8-02-06: FLOWBACK WELL ON 16 8-03-06: PUMP 20 BBLS MUD DN 8-04-06: N/A	i & BHA. CIRC 110 BBLS BRINE. SET F VF110 WTR TO 4250. ACID PUMP 714 6164. FOLD ON 12/64 CHOKE.FLOW 470 BBI	ING. CIRC 130 BBLS BRIMPROCEDURE OFF 98' FRIME OF MILL. WORK ON WHITE OF MILL. WORK ON WHITE OFF 133. MILL DN TO A 170 A 135. WORK MILL TO 4135. WORK MILL TO 6078. C/OR 6 DRUMS MIXED IN 24 OUMP 6 BBLS BRINE. SETS MUD DN TBG. PUMP 50 PKR @ 4044'. BBLS ACID TO 6164. PULS. TBG PRESSURED DN BLS MUD DN TBG. DISPLESS MUD DN TBG. DN TB	NE WATER. WORK BOOM 4047-4145'. SET DN IPSTOCK. 4135. TIH W/TBG. HRU TO 4141. D TO 6167. BBLS FW. SET PKR & PKR. BBLS MUD DN ANNUL MP 10 DRUMS MIXED N TO 200#. L W/15 BBLS 10#. REL	X TAP DN TO 4070. N TORQUE INTO FISH OVERFLUSH W/60 US. IN 216 BFW FR 6164
I hereby certify that the information above is true and com	M. Mail			Cours 2
SIGNATURE XMUSU	TITLE Regu	ılatory Specialist	DA	TE 8/9/2006

TYPE OR PRINT NAME

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Denise Pinkerton

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE 8/9/2006

432-687-7375

Telephone No.