

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29071
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-6117
7. Lease Name or Unit Agreement Name Isaiah BBA State
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat S.R.R.; Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4218' GR
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	
4. Well Location Unit Letter M : 330 feet from the South line and 330 feet from the West line Section 14 Township 9S Range 32E NMPM Lea County	

Pit or Below-grade Tank Application ☐ or Closure ☒ *Steel*
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	P & A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Propose to Plug and Abandon as follows:

- 1) RU plugging equipment. Load hole and release packer. TIH to RBP, latch RBP and TOOH.
- 2) Set CIBP @ 9150' and dump 35' cement on plug.
- 3) TIH w/tubing and circulate hole w/mud. TOOH.
- 4) Perforate @ 8100'. Place 100' cement plug 8100-8000'. WOC and tag.
- 5) Perforate @ 4860'. Place 100' cement plug 4860-4760'. WOC and tag.
- 6) Perforate @ 3750'. Place 100' cement plug 3750-3650'. WOC and tag.
- 7) Perforate @ 2170'. Place 100' cement plug 2170-2070'. WOC and tag.
- 8) Place 100' cement plug 450-350'. Spot 10 sx plug @ surface.
- 9) Install marker and clean location.

Proposed Schematic Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Technician DATE 8-29-06

Type or print name Stormi Davis E-mail address: stormid@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE SEP 06 2006
Conditions of Approval (if any):

Well Name: Isaiah BBA State NO. 1 Field:

Location: 330' FSL & 330' FWL Sec. 14-9S-32E, Lea Co, NM

GL: 4218' Zero: AGL: KB: 4232'

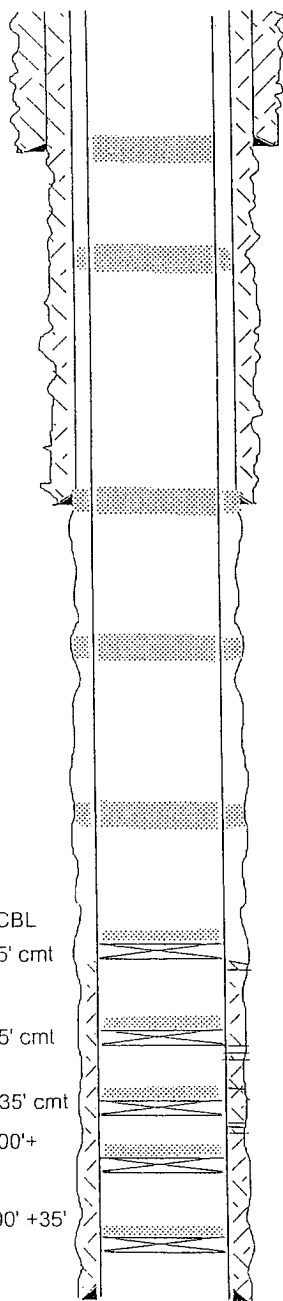
Spud Date: Completion Date:

Comments: Well drilled by Spence Energy Co 1985. Completed in Devonian

and Morrow intervals. P&Ad in May 1987. Formerly State 14 #1

Casing Program

Size/Wt/Grade/Conn	Depth-Set
13 3/8" 48#	400'
8 5/8" 24 & 32# J55	3800'
5 1/2" 17# N80	11115'



10 sack cement plug at surface

13 3/8" csg @ 400'. Cmtd w/ 425 sx.
100' cement plug 450-350'

Perf @ 2170' & place 100' cement plug 2170-2070' WOC and tag

TOC 2425' by calc

8 5/8" csg @ 3800'. Cmtd w/ 900 sx. Cmt circ.

Perf @ 3750' and place 100' cement plug 3850-3750' WOC and tag

Perf @ 4860' and place 100' cement plug 4860'-4760' WOC and tag

Perf @ 8100' and place 100' cement plug 8100'-8000' WOC and tag

5 1/2" csg spliced @ 3845' and cemented w/ 450 sx.

U. Penn perms 9182-9204', 9254-9272'

Strawn perms 9780-98', 9806-12', 9820-26'

Morrow perms 10030-36' SQUEEZED

Morrow perms 10146-56', 76-88', 10285-91'

Austin Cycle perms 10517-69'

Miss perms 10832, 36, 40, 44, 10850-69'

Devonian perms 11055-60' & 11066-68'

TOC 9200' by CBL
CIBP @ 9150'+35' cmt

CIBP @ 9750'+35' cmt

CIBP @ 9995'+35' cmt

CIBP @ 10500'+
35' cmt

CIBP @ 11000' +35'
cmt

TD 11115'

PROPOSED CONFIGURATION

TOPS:

Salt 2170'
Yates 2260'
San Andres 3535'
Glorieta 4860'
Tubb 6305'
Abo 7175'
Wolfcamp 8183'
Upper Penn 8598'
Strawn 9646'
Atoka 9777'
Lower Miss 10390'
Woodford 10882'
Devonian 11053'

SKETCH NOT TO SCALE

DATE: 8/25/06 ISAIAH1C