

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-31429	
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 4	
8. Well No.	236
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>K</u> : <u>1403</u> Feet From The <u>South</u> <u>1746</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>19</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3619' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Plug back/Open additional perfs/Stim <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU: Pull out of hole w/tbg & ESP equipment.
2. Clean out to 4292'. Circ well clean. Set CR @4210'.
3. Pump 90 bbl fresh water thru CICR @4120 w/no circ above CR.
4. Mix & pump 100 sx prem plus w/2% Cal Chloride cement. Flush to end of tbg.
5. Drill out from 4180' - 4210'. Circ Clean.
6. Perforate w/4 JSPF @4089-4098', 4107-4113', 4180-4208'. (184 holes)
7. Acidize perfs 4089-4208' with 2000 gal 15% acid in four settings. Swab fluid out of well. Recovered 200 bbl.
8. Pump 200 gal of 6490 mixed with 100 bbl of fresh water. Flush with 500 bbl of fresh water.
9. Ran back in hole w/126 jts of new 2-7/8" tbg and ESP equipment. Intake set @4045'
10. RDPU & RU. Clean location. RUPU 07/06/06 RDPU 07/28/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 08/08/2006
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER 07 2006
CONDITIONS OF APPROVAL IF ANY: