Submit 3 Copies To Appropriate District Office	State of	New Me	exico		Form C-1		
District I	Energy, Minerals	and Natu	ral Resources		Revised March 25, 19	999	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.			
District II	OIL CONSERV		DIVISION	30-025-34726			
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type	of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.				🖾 FEE 🗌		
District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	,			V-2199			
87505							
	ES AND REPORTS O			7. Lease Name of	or Unit Agreement Nam	ie:	
(DO NOT USE THIS FORM FOR PROPOSA							
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	TION FOR PERMIT" (FOR	M C-101) FC	DR SUCH				
1. Type of Well:	ſ			Gem,8705.	JV-P		
Oil Well 🖾 Gas Well 🖉 C)than						
	Julei		······	8. Well No.			
2. Name of Operator				8. Well No.			
BTA Oil Producers	003002				117'1 1		
3. Address of Operator	A1			9. Pool name or	Wildcat		
104 S. Pecos, Midland, TX 797	01		-	Teas (Delaware)			
4. Well Location							
Unit Letter <u>L</u> : <u>1</u>	650feet from the	South	line and <u>33</u>	<u>60</u> feet from	the <u>West</u> line		
Section 2	Township 20			NMPM Lea	County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.)							
	3581'GL 35	98' KB		20 ⁽			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
	PLUG AND ABANDON		REMEDIAL WORK			—	
	FLUG AND ADANDON				ALTERING CASING		
	CHANGE PLANS					—	
	CHANGE FLANS		COMMENCE DRI		PLUG AND [ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN		ADAINDONMEINT		
	COMPLETION		CEMENT JOB				
OTHER: Plug Back and Test	tea Sand	\boxtimes	OTHER:		[
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of							

starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BTA Oil Producers proposes to plug back and test the Andrea Sand-in-this well as follows:

- 1. MI & RU CU. POH w/prod equipment.
- 2. RIH w/RBP. Set RBP $\hat{a} \pm 6500^{\circ}$. Cap w/ 2 sx sand. Press test RBP to 1000 psi.
- 3. Perf 6312-6340'; 6348-6360' w/2 JSPF.
- 4. PU & RIH w/tbg & pkr. Press tbg to 6500 psi. Set pkr @ \pm 6150'. Press test pkr to 1000 psi.
- 5. Break down perfs. Swab back to evaluate.
- 6. Depending on results, continue with frac treatment as follows: 71150 galls 10# brine + Brady Sand
- 7. Swab back to evaluate.
- 8. Place well on production.



I hereby certify that	t)the informa	tion above is true an	d complete to the best	t of my knowledge and belief.
-----------------------	---------------	-----------------------	------------------------	-------------------------------

SIGNATURE HOM SWSKEEP	TITLE <u>Regulatory Administrator</u>	DATE <u>08/08/2006</u>
Type or print name Pam Inskeep	S OFNIFRAL	MARSHER No. 432-682-3753
(This space for State use)	OC DISTRICT SUPERVISOR/OFFICEAL	
APPPROVED BY	TITLE	DATE

SEP 0 7 2006