

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
3002501008

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
ASHER ENTERPRISES

3. Address of Operator  
PO BOX 423

7. Lease Name or Unit Agreement Name  
BTQ

8. Well Number  
1

9. OGRID Number  
149538

10. Pool name or Wildcat  
BAGLEY PERMO PENN

4. Well Location

Unit Letter P : 660 feet from the S line and 660 feet from the E line  
Section 33 Township 11 S Range 33 E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type                      Depth to Groundwater                      Distance from nearest fresh water well                      Distance from nearest surface water                     

Pit Liner Thickness:                      mil Below-Grade Tank: Volume                      bbls; Construction Material                     

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

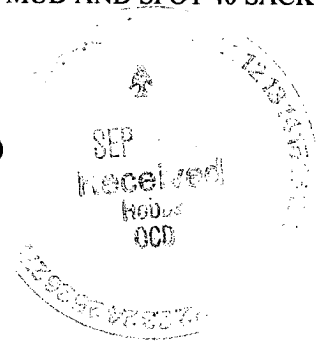
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**

1. MIRU - PLUGGING EQUIPMENT AND STEEL PITS
2. ND WELL HEAD NU BOP RIH WITH WORKSTRING TO 10,108' CIRCUALTE PLUGGING MUD AND SPOT 40 SACK PLUG (TAG)
3. RIH WITH 5 1/2" CIBP TO 9,484' DUMPING 35' OF CEMENT ON TOP
4. PUH TO 7,752' AND PUMP 25 SACK PLUG POOH
5. RUN FREE POINT, CUT AND PULL CASING
6. RIH AND SPOT 40 SACK PLUG IN CASING TO 50' ABOVE TOP OF CASING (TAG PLUG)
7. RIH WITH TUBING AND SPOT 35 SACK PLUG @3,9495' ( TAG)
8. RIH WITH TUBING AND SPOT 35 SACK PLUG @2,481'
9. RIH WITH TUBING AND SPOT 35 SACK PLUG @1,762'
10. RIH WITH TUBING AND SPOT 35 SACK PLUG @375' — WOC & TAG
11. PUH AND TO 60' AND CIRCUALTE CEMENT TO SURFACE
12. CUT OF WELLHEAD, ANCHORS, EMPTY PIT, COVER CELLAR, & MOVE OUT



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kelly Jones TITLE agent DATE 9-6-04

Type or print name:  
For State Use Only

E-mail address:

Telephone No. (505) 748-124

APPROVED BY: Gay W. Wink  
Conditions of Approval (if any)

TITLE OCD FIELD REPRESENTATIVE II/STAFF DATE SEP 08 2006