

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-23611

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lea DS State

8. Well Number 1

9. OGRID Number 003474

10. Pool name or Wildcat

Lea San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

C. W. Trainer

3. Address of Operator

P. O. Box 754, Midland Texas 79702

4. Well Location

Unit Letter E : 2086 feet from the North line and 554 feet from the West line

Section 36 Township 19S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: and pull casing ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pulling Unit was moved in and the production equipment pulled out of the hole.

Ran and set a CIBP at 5975' K.B.

Circulate fresh water to clean out casing.

5.5" casing free at 3160' K.B.

Buddy Hill arrived on location and informed that he wanted the hole circulated with mud and cement on top of the first bridge plug.

Pulled out of the hole with CIBP and went in the hole open ended to 5940' K.B.

Buddy Hill wanted mud pumped first; we asked for approval to spot cement from 5900' to 5575' K.B., got approval and would

Have to tag.

Spot 75 sacks of cement, shut down for night.

Tagged cement at 5375' K.B.

Went in the hole and shot casing at 4170' K.B. did not pull shot again at 3160' K.B. came free and pulled out of the hole with casing.

Pumped 75 sacks cement at 3220' K.B. waited 3 hours and tagged cement at 3050'.

Cut and pulled out of the hole with 896' of 8.625" casing.

Mixed 60 sacks cement to spot at 950' K.B. Waited for 1 hour and tagged at 826' K.B.

Mixed 90 sacks cement and pump in, waited 1.5 hours and tagged plug at 317' K.B.

Mixed up 90 sacks of cement pumped in the hole.

Cut off well head and set dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guideline have to tag, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sheryl L. Jones TITLE Agent for C.W. Trainer DATE 8/5/06

Type or print name

For State Use Only

APPROVED

BY: Angie W. Wink TITLE

E-mail address: SHONAS4011@AD1.com Telephone No. 432-683-5511

DATE Conditions of

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

SEP 08 2006

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

SEP
Received
Hills
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