Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II	OH CONGERNATION DRUGGON	30-025-36621
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VO-5942
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A		7. Lease Name or Unit Agreement Name
		Statler State Unit
		8. Well Number
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210		Wildcat San Andres
4. Well Location		
Unit Letter N:	660 feet from the South line and	1640 feet from the West line
Section 34	Township 11S Range 35E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
4126' GR		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF		
TEMPORARIL VARIANDON OF CHANGE RIVER		
PULL OR ALTER CASING		— :\-
	UNDER THE SECOND CONTROL OF CONTR	ж. [*]
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
of recompletion.		
8-23-06 POOH w/tubing. RU wireline and set 5-1/2" CIBP @ 7900'. Dumped 40' cement on top. Set 2 nd CIBP @ 5550' and dumped		
40' cement on top.		
9.24.06 Circulated allocation at 1. C. 44.120		
8-24-06 Circulated plugging mud. Spotted 30 sx plug @ 4471'. WOC and tagged @ 4136'. Perforated @ 2100'. Tested casing to 1000#. Set tubing @ 2151' and spotted 25 sx plug in casing.		
1000m. Set thomg to 2151 and spotted 25 sx ping in casing.		
8-25-06 Tagged @ 1872'. Perforated @ 527'. Tested and held 1000#. Spotted 25 sx plug @ 586'. WOC and tagged @ 333'. Spotted		
10 sx 96' to surface. Cleaned location and installed dry-hole marker.		
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	NEW TO BY MICHIEL AND ADDRESS OF THE PARTY O	Approved as to plugging of the Well Bor
`	WELL IS PLUGGED AND ABANDONED. FINAI	KEP GREWY Under bond is retained until
	•	surface restoration is completed.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE	λ .	ance Technician DATE 9-5-06
Type or print nameStormi Da	vis E-mail address:	Telephone No. 505 740 1471
For State Use Only	1	Telephone No. <u>505-748-1471</u> SEP 0 8 2006
97		
APPROVED BY: Laure Conditions of Approval (if any):	J. WILL OCTFIETO REPRESENTATIVE	IL/STAFF MANAGERDATE