State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 **District IV**

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ■ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address ² OGRID Number Pogo Producing Company 017891 P. O. Box 10340 ³ Reason for Filing Code/ Effective Date Midland, TX 79702-7340 RC Effective 12/2002 ⁴ API Number ⁵ Pool Name ⁶ Pool Code 30 - 025 - 22402Langlie Mattix, 7 Rvrs, Queen, Grayburg 37240 ⁷ Property Code 14898 **3***D*久しらの **Property Name** ⁹ Well Number C. E. Lamunyon II. 10 Surface Location Lot.Idn | Feet from the | North/South Line | Feet from the Ul or lot no. Section Township Range East/West line County 28 23S 37E 660 North 1980 East Lea 11 Bottom Hole Location UL or lot no. Section Township Range Feet from the North/South line Lot Idn Feet from the East/West line County 12 Lse Code **Producing Method** 15 C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date Code Date F Flowing 12/08/02 III. Oil and Gas Transporters

" Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	22 POD ULSTR Location and Description
34053	Plains Marketing 10 Desta Dr, Suite 200E	709610	0	C. E. Lamunyon #1 Battery
	Midland, TX 79705	计模型数据		
20809	Sid Richardson 201 Main Street	709630	G	C. E. Lamunyon #1 Battery
The state of the s	Ft. Worth, TX 76102			141516171879 (C) 22
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				GO THOUS CALLS
IV. Produced V				331 339
²³ POD	24 POD III STR Location and	Description		

²³ POD ²⁴ POD ULSTR Location and Description

	²⁶ Ready Date 12/8/02	²⁷ TD	²⁸ PBTD RBP @ 5133'	²⁹ Perforations 3381-97	³⁰ DHC, MC	
31 Hole Size 32 Casing & Tubing Size		& Tubing Size	33 Depth Set		34 Sacks Cement	
11		3-5/8	935		500	
7-7/8		5-1/2	5950		685	
	2	2-3/8				
		-				

35 Date New Oil 12/8/02	³⁶ Gas Delivery Date 12/8/02	³⁷ Test Date 12/11/02	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 150	40 Csg. Pressure 240	
41 Choke Size 24/64	⁴² Oil 3	⁴³ Water . 0	⁴⁴ Gas 235	⁴⁵ AOF	⁴⁶ Test Method Flowing	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Cathy Wright			Approved by: Approved by: Title: OC DISTRICT SUPERVISOR/GENERAL MA			
Title: Sr. Eng Tech E-mail Address: wrightc@pogoproducing.com Date: Phone:			Approval Date:	val Date: SEP 0 8 2006		
08/09/06	Phone: 432-685-8100					