

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.: 30 025 35298

5. Indicate Type of Lease
STATE 31 FEE 4

6. State Oil & Gas Lease No.
B-9505

7. Lease Name or Unit Agreement Name
New Mexico AT State ARTESIA

8. Well Number 26

9. OGRID Number 2213490

10. Pool name or Wildcat
Saunders Permian Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: CrownQuest Operating, LLC

3. Address of Operator:
c/o P.O. Box 953, Midland, TX 79702

4. Well Location

Unit Letter N 560 feet from the South line and 1880 feet from the West line
Section 15 Township 14S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.): 4208'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mill Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A
CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well Status: Shut-in for approximately 4 years.

~~Proposed~~ Perforate Wolfcamp pay & frac. POH w/rods & tubing. RIH w/CIBP & set @ 9630'. Load casing & test. POH w/tubing. RIH & perforate from 9582-9468' w/2 spf. NUBOP. RIH to 9300' & acidize w/4000 gals 15% NEFE. Run tubing to 9600', set TAC @ 9200'. Put well back on production & test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 7-21-06

Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No.: 432 684-6381

For State Use Only

APPROVED BY Jim W. Brown TITLE District II Supervisor DATE 8/2/06
Conditions of Approval (if any): Hobbs District DISTRICT SUPERVISOR/GENERAL MANAGER

SEP 08 2006