Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.: 30 025 35300
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. 89
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State so Droriuro
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Wamber CB - ARTESIA 3
1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator: CrownQuest Operating, LLC	9. OGRID Stymber: 213190
2. A mile of operation. Crown Quest operating, 220	A-2
3. Address of Operator:	10. Pool name of WildCar2 3
c/o P.O. Box 953, Midland, TX 79702	Baum Upper Penn
4. Well Location	
	feet from the West line
Section 31 Township 13S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County
11. Elevation (Snow Whether DR, RKD, R1, OR, etc.	
Pit or Below-grade Tank Application] or Closure]	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING	
TEMPORARILY ABANDON C CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Well Status: Shut-in for approximately 4 years.	
Proposal: Add perforations and return to production. POH w/rods & tubing. RIH & and perforations from 9816-9756'.	
RIH w/2 7/8" tubing, packer & RBP.	
Set RBP @ 9860' & test to 1000 psi, load backside & test. Acidize w/2500 gals 15% NEFE. Pull out of hole & run in hole with tubing to 9950'.	
Put well back on production & test.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed of closed according to NMOCD guidelines X, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗍.	
SIGNATURE	DATE7-21-06
Type or print name Arîn E. Ritchiş E-mail address: ann.ritchie@wtor.net Telephone No.: 432 684-6381	
For State Use Only Com W. Sugar	
APPROVED Lichief IT Sende DISTALCT SUPERVISOR GENERAL MANAGER DATE \$ 17/06	
Conditions of Approval (if any):	
Conditions of Approval (if any): Holls Wisting EDISTRICT SUPERVISER/GENERAL MANAGER SEP 0.8 2006	
Holls Wishing BISTRICT SUTERVICE	
SEP 0	