

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

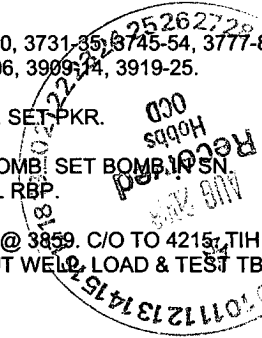
WELL API NO.	30-025-37838
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	W.T. MCCOMACK
8. Well No.	25
9. Pool Name or Wildcat	PENROSE SKELLY; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>P</u> : <u>330'</u> Feet From The <u>SOUTH</u> Line and <u>1310'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3455'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☒ NEW WELL COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-15-06: MIRU CAPSTAR #16. NOTIFY SYLVIA DICKEY W/NMOC D OF INTENT TO SPUD @ 1315. SPUD WELL. DRILL 0-450. RUN 8 5/8", 24# J-55 ST&C CSG: TPGS, 1 JT CSG, INSERT FLOAT, 9 JTS CSG, SET @ 443'.
6-16-06: WASH FINAL JT TO BTM & CIRC. CMT: 475 SX CL C, 2% S1, 0.1 PPS D130, DENSITY-14.8 PPG, YIELD-1.34 CF/SK, MIX H2O-6.29 GPS. CIRC 222 SX CMT BUMP PLUG @ 0200. FLOAT HELD. WOC. DRILL OUT CMT & FE: TAG CMT @ 369. PLUG @ 395'. DRILL 450-964, 1153, 1469, 1722, 1974, 2195, 2435, 2448, 2665, 2792, 3040, 3215, 3261, 3546, 3765, 3816, 3825, 3900, 4320.
6-20-06: RUN PEX-HRLA, HNGS-BHS 4320-3175. PULL GR TO 200'. RAN FMI 4320-3190'.
6-21-06: RAN 97 JTS + 1 - 5' SHORT JT 5 1/2" 15.5#, J-55 LTC CSG SET @ 4314'. FLOAT COLLAR @ 4223. CMT W/550 SX 35/65 POZ C (12.4 PPG), 500 SX 50/50 POZ C (14.2 PPG). DISPL W/12 BBLs ACETIC ACID & 2KCL. CIRC 326 SX TO SURF & BUMP PLUG. SET SLIPS. CUT OFF CSG & INSTL TBG HEAD. RELEASE RIG 1500 HRS.
6-27-06: MIRU. RUN CBL 4221-SURFACE. TIH & PERF 3671-78, 3682-86, 3690-96, 3698-3702, 3706-14, 3716-20, 3731-35, 3745-54, 3777-85, 3791-94, 3802-06, 3813-16, 3819-26, 3831-35, 3841-44, 3851-58, 3861-64, 3868-70, 3872-81, 3884-87, 3891-99, 3903-06, 3909-14, 3919-25.
6-28-06: TIH W/PPI TOOLS, 125 JTS NEW 2 7/8" TBG TO 4010. SET PKR @ 3630.
6-29-06: ACIDIZE 3671-3925 W/4800 GALS 15% ANTI-SLUDGE HCL. REL PPI TOOL. FLUSH CSG W/40 BBLs. SET PKR.
6-30-06: SWAB.
7-03-06: REL PKR. TIH W/BP & PERF SUB, PKR, & SN, & 119 JTS TBG TO 3765. TIH W/SWAB. TIH W/BHP BOMB. SET BOMB IN SN.
7-07-06: RETR BHP BOMB. FLOW WELL TO FRAC TANK. REL PKR & TIH W/4 JTS & LATCH ONTO RBP. REL RBP.
7-11-06: FRAC W/89,000 GALS YF125.
7-12-06: TIH W/122 JTS TBG & TAG SAND @ 3859'. POOH TO ABOVE PERFS @ 3600'. 7-13-06: TAG SAND @ 3859. C/O TO 4215. TIH W/PKR & SET @ 3608'. 7-14-06: RU SWAB. 7-17-06: TIH W/PROD TBG. 7-18-06: PU 2" PUMP & RODS. SPACE OUT WELL, LOAD & TEST TBG TO 500#. RIG DOWN. FINAL REPORT. W/O TEST
8-04-06: ON 24 HR OPT. PUMPING 53 OIL, 425 GAS, & 329 WATER. GOR-8019



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8/8/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE SEP 08 2006
DeSoto/Nichols 12-93 ver 1.0