

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37838
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name W.T. MCCOMACK
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____	
2. Name of Operator CHEVRON USA INC	8. Well No. 25
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat PENROSE SKELLY; GRAYBURG

4. Well Location Unit Letter <u>P</u> : <u>330'</u> Feet From The <u>SOUTH</u> Line and <u>1310'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY				
10. Date Spudded 6/15/2006	11. Date T.D. Reached 6/20/2006	12. Date Compl. (Ready to Prod.) 6/29/2006	13. Elevations (DF & RKB, RT, GR, etc.) 3455'	14. Elev. Csghead
15. Total Depth 4320'	16. Plug Back T.D. 4215'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3671-3925' GRAYBURG				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run PEX-HRLA, HNGS-BHS, GR, FMI				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	443'	11"	475 SX	222 SX
5 1/2"	15.5#	4314'	7 7/8"	1850 SX	326 SX

24. LINER RECORD				TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET
				2 7/8"	3608'

26. Perforation record (interval, size, and number) 3671-78, 3682-86, 3690-96, 3698-3702, 3706-14, 3716-20, 3731-35, 3745-54, 3777-85, 3791-94, 3802-06, 3813-16, 3819-26, 3831-35, 3841-44, 3851-58, 3861-64, 3868-70, 3872-81, 3884-87, 3891-99, 3903-06, 3909-14, 3919-25'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3671-3925' AMOUNT AND KIND MATERIAL USED ACIDIZE W/4800 GALS 15% HCL FRAC W/89,000 GALS YF125
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28. PRODUCTION							
Date First Production 8/4/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2")				Well Status (Prod. or Shut-in) PROD	
Date of Test 8-04-06	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 53	Gas - MCF 425	Water - Bbl. 329	Gas - Oil Ratio 8019
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments SURVEY	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Denise Pinkerton</u>	TITLE <u>Regulatory Specialist</u>
DATE <u>8/8/2006</u>	Telephone No. <u>432-687-7375</u>
TYPE OR PRINT NAME <u>Denise Pinkerton</u>	

W. J. McBrack #25

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1193'	T. Canyon
T. Salt	1282'	T. Strawn
B. Salt	2439'	T. Atoka
T. Yates	2584'	T. Miss
T. 7 Rivers	2837'	T. Devonian
T. Queen	3361'	T. Silurian
T. Grayburg	3606'	T. Montoya
T. San Andres	3928'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1193		RED BED				
1194	1282		ANHYDRITE				
1283	2439		SALT				
2440	2584		ANHYDRITE, DOLOMITE				
2585	2837		SAND, DOLOMITE, ANHY				
2838	3361		ANHYDRITE, DOLO, SAND				
3362	3606		SAND, DOLOMITE, ANHY				
3607	3928		DOLOMITE				