

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-07362

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT

8. Well No. 231

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other INJECTOR

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240

505/397-8200

4. Well Location

Unit Letter K : 2310 Feet From The SOUTH 2310 Feet From The WEST Line

Section 19

Township 18-S

Range 38-E

NMPM

LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3655 GL

Pit or Below-grade Tank Application ☐

or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER:

Squeeze, Deepen, prepare for gas injection

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Pull injection equipment.
2. Squeeze upper San Andres perms.
3. Deepen to 4300 and log well.
4. Stimulate with acid.
5. Run injection equipment.
6. Notify NMOCD of packer test.

With completion of this work, produced gas injection will commence as graded under Division Order R-6199-B

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

TITLE Engineering Advisor

DATE

9/06/06

TYPE OR PRINT NAME

David Nelson

E-mail address:

TELEPHONE NO.

505-397-8200

For State Use Only

APPROVED BY

Larry W. Wink

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

SEP 08 2006