

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Platinum Exploration Inc. 550 W. Texas, Suite 500 Midland, Texas 79701		² OGRID Number 227103 ✓
		³ API Number 30 -025-07204
⁴ Property Code 35982	⁵ Property Name J.W. Houston B	⁶ Well No. B1
⁹ Proposed Pool 1 Gladiola; Devonian (27740)		¹⁰ Proposed Pool 2

7 Surface Location

UL or lot no. M	Section 19	Township T-12-S	Range R-38-E	Lot Idn	Feet from the 990'	North/South line South	Feet from the 330'	East/West line West	County Lea
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8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Additional Well Information

¹¹ Work Type Code E	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3887'
¹⁶ Multiple N	¹⁷ Proposed Depth 11,960'	¹⁸ Formation Devonian	¹⁹ Contractor OCD	²⁰ Spud Date ASAP
Depth to Groundwater 30'		Distance from nearest fresh water well >1000'		Distance from nearest surface water > 1000'
Pit: Liner: Synthetic x <input type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 200 bbls Drilling Method: Closed-Loop System <input type="checkbox"/> Fresh Water x <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	315'	225sx	Surface
12 1/4"	9 5/8"	32#	4472'	690 sx	800'
8 3/4"	7"		9819'	150 sx	4500'
6 1/2"	5 1/2"	17#	11,971'	200 sx	9140'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

²³ RE-Enter the J.W. Houston B1 and clean out to 11,960'. Tie the 9 5/8" back to the surface. Tie the 5 1/2" back to surface. Set a CIBP @ 11,960'. Acidize the Dev. Perfs @ 11,908- 11,953'. Put the well on Production.

Permit Expires 1 Year From Approval

Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: Greg Rasmussen

Title: Eng.

E-mail Address: Ras@t3 wireless.com

Date: 9-01-06

Phone: 432-687-1664

OIL CONSERVATION DIVISION

Approved by:

Chris Williams

Title:

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Approval Date:

Expiration Date:

SEP 11 2006

Conditions of Approval Attached ☐

16			<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><u>Greg Rasmussen</u> 9-1-06 EN</p> <p>Signature</p> <hr/> <p><u>Greg Rasmussen Eng.</u></p> <p>Printed Name</p> <hr/> <p><u>Eng. Ras@t3wireless.com</u></p> <p>Title and E-mail Address</p> <hr/> <p><u>9-01-06</u></p> <p>Date</p>
			<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <hr/> <p>Date of Survey</p> <hr/> <p>Signature and Seal of Professional Surveyor/certificate Number</p>

990FS & 330FW

J.W. Houston "B" #1

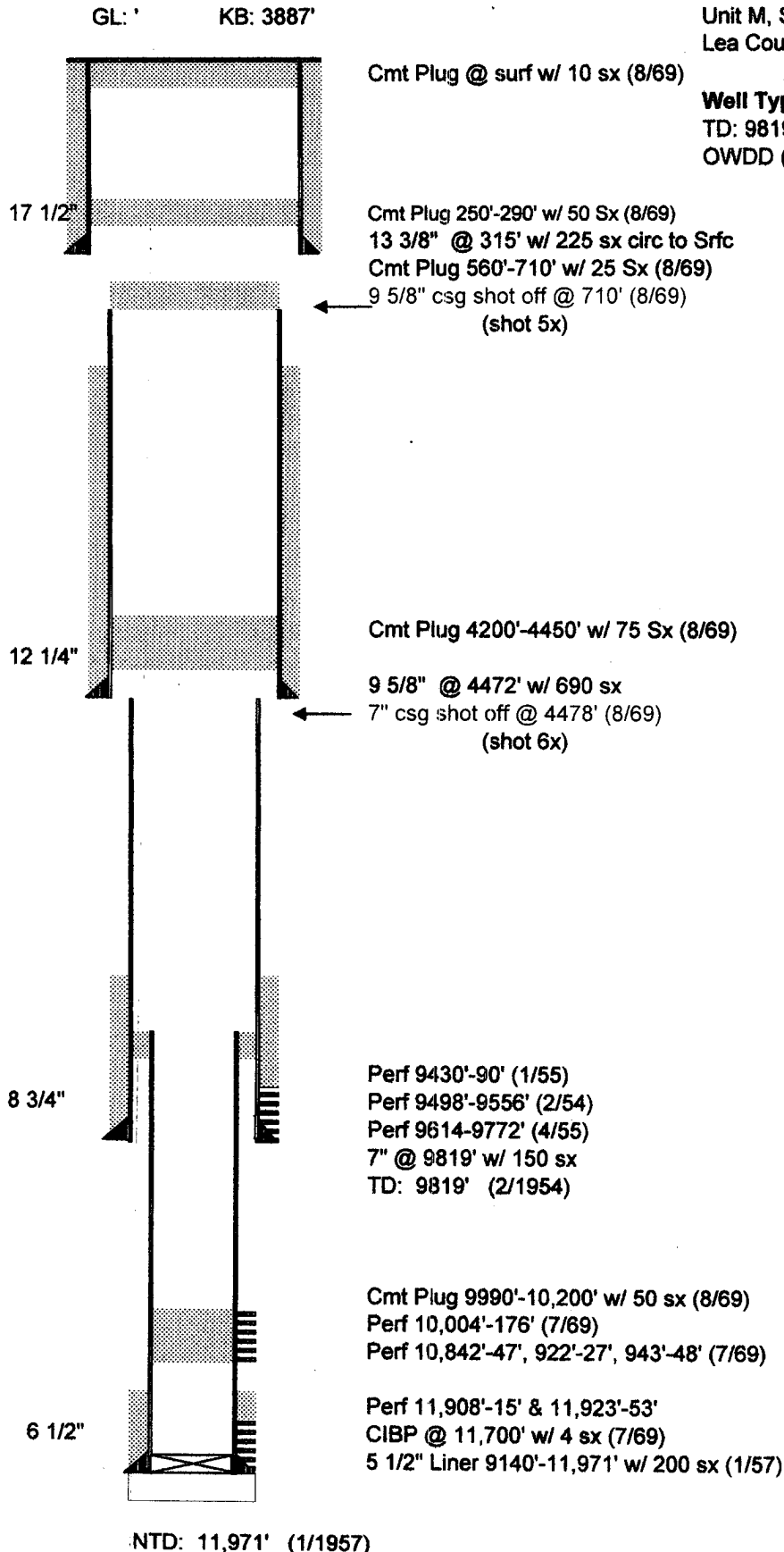
990' FSL & 330' FWL
Unit M, Sec 19, T-12S, R-38E
Lea County, NM

API: 30-025-07204

Well Type: Plugged Aug-69

TD: 9819' (2/54)

OWDD (1/57) NTD: 11,971'



#101

Proposed

GL: ' KB: 3887'

J.W. Houston "B" #1

990' FSL & 330' FWL

Unit M, Sec 19, T-12S, R-38E

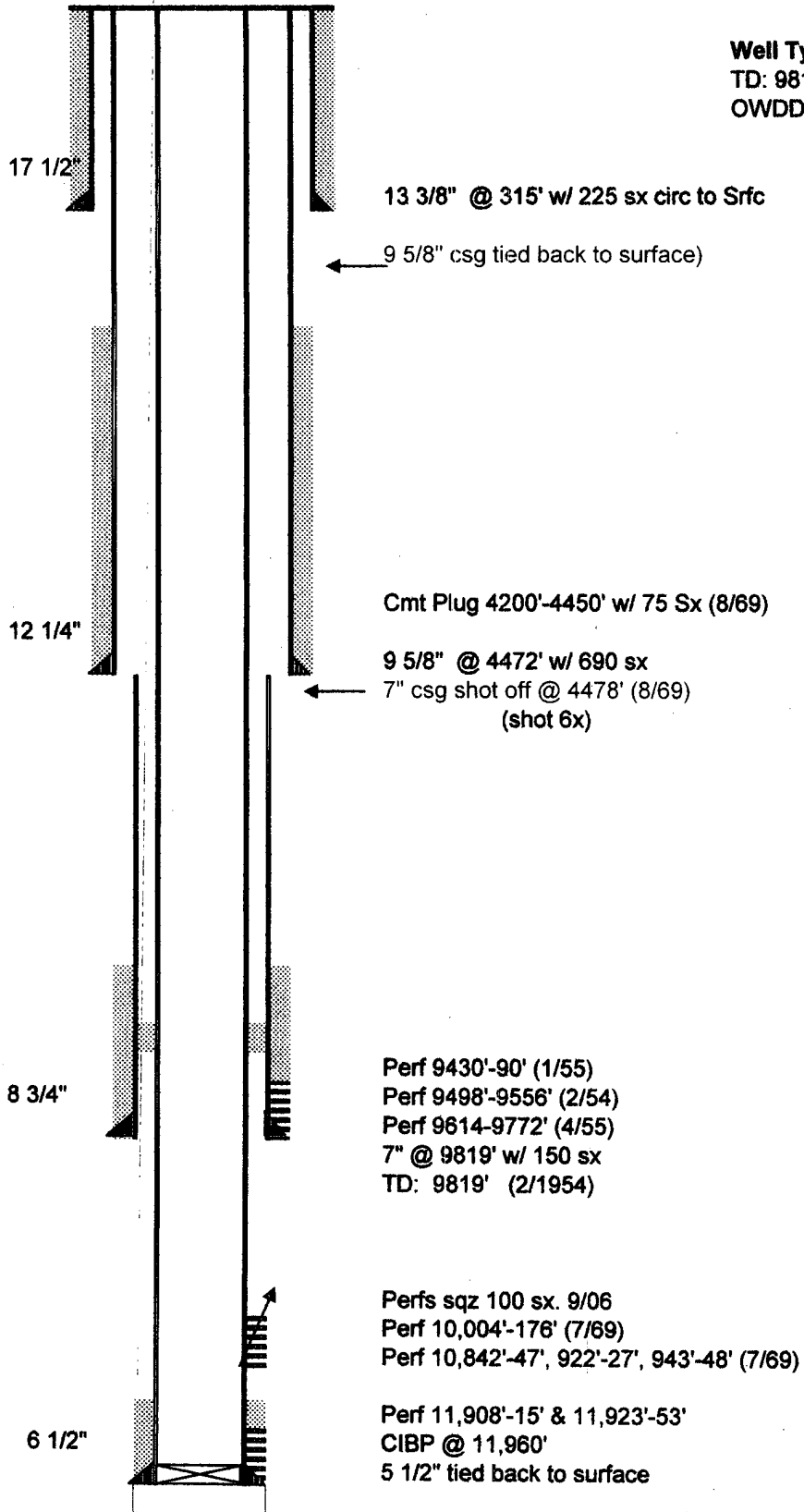
Lea County, NM

API: 30-025-07204

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NTD: 11,971' (1/1957)

8/31/2006 "

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Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Platinum Exploratin Telephone: 432-687-1664 e-mail address Ras@t3wireless.com
Address: 550 W. Texas Suite 500 Midland Texas 79701
Facility or well name: J.W. Houston B 1 API# 30-025-07204 U/L or Qtr/Qtr M Sec 19 T-12-S R-38-E
County: Lea Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐
Surface Owner: Federal ☐ State ☐ Private X ☒ Indian ☐

Pit Type: Drilling x Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input checked="" type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>200</u> bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) <u>30'</u>	Less than 50 feet xxx (20 points) 20 50 feet or more, but less than 100 feet (10 points) 0 100 feet or more (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No xxx (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more xxx (0 points) 0
	Ranking Score (Total Points) 20 points

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

*Liner & contents must be removed, CWL
and taken to disposal.*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 9-01-06

Printed Name/Title Greg Rasmussen /ENG. Signature Greg Rasmussen ENG 9-1-06

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title CHRIS WILLIAMS / DIST. SUPV. Signature Chris Williams Date: 9/11/06