

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34726
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BTA Oil Producers 003002		6. State Oil & Gas Lease No. V-2199
3. Address of Operator 104 S. Pecos, Midland, TX 79701		7. Lease Name or Unit Agreement Name: Gem, 8705 JV-P
4. Well Location Unit Letter <u>L</u> : <u>1650</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>2</u> Township <u>20S</u> Range <u>33E</u> NMPM Lea County		8. Well No. 7
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3581' GL 3598' KB		9. Pool name or Wildcat Teas (Delaware)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Come uphole and test new Delaware perms ☒

SUBSEQUENT REPORT OF:

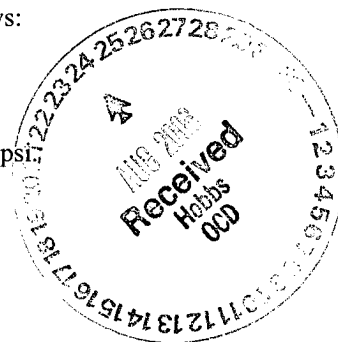
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BTA Oil Producers proposes to come uphole and test new Delaware perms in this well as follows:

1. MI & RU CU. POH w/prod equipment.
2. RIH w/RBP. Set RBP @ $\pm 6500'$. Cap w/ 2 sx sand. Press test RBP to 1000 psi.
3. Perf 6312-6340'; 6348-6360' w/2 JSPF.
4. PU & RIH w/tbg & pkr. Press tbg to 6500 psi. Set pkr @ $\pm 6150'$. Press test pkr to 1000 psi.
5. Break down perms. Swab back to evaluate.
6. Depending on results, continue with frac treatment as follows:
71150 galls 10# brine + Brady Sand
7. Swab back to evaluate.
8. Place well on production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 08/23/2006

Type or print name Pam Inskeep

Telephone No. 432-682-3753

(This space for State use)

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE SEP 11 2006

Conditions of approval, if any: