

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37767
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name L.G. Warlick C
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator Marathon Oil Company	8. Well No. 11
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487	9. Pool name or Wildcat Penrose Skelly Grayburg (50350)

4. Well Location
Unit Letter 0 : 940' Feet From The South Line and 1954' Feet From The East Line
Section 15 Township 21-S Range 37-E NMPM Lea County

10. Date Spudded 06/02/2006	11. Date T.D. Reached 06/11/2006	12. Date Compl. (Ready to Prod.) 08/07/2006	13. Elevations (DF & RKB, RT, GR, etc.) 3417' GR	14. Elev. Casinghead
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15. Total Depth 5465'	16. Plug Back T.D. 5434'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	Rotary Tools All	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 3730'-3886' Grayburg	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run Dual Laterolog, Spectral Density	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1243'	12 1/4"	800 sks	
5 1/2"	15.5#	5462'	7 7/8"	1460 sks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3689'	TAC @ 3564

26. Perforation record (interval, size, and number) 3730'-40', 3790'-3800', 3876'-3886' 0.380 diameter 30 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3730'-3886'	20 bbls 7 1/2% NEFE HCL Acid
	3730'-3886'	2100 gal 15% HCL Acid
	3730'-3886'	230,000 lbs PW sand 2718 bbl gel

28. PRODUCTION							
Date First Production 08/10/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	

Date of Test 08/21/2006	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 55	Gas - MCF 80	Water - Bbl. 120	Gas - Oil Ratio 1455
Flow Tubing Press. 200	Casing Pressure 65	Calculated 24-Hour Rate	Oil - Bbl. 55	Gas - MCF 80	Water - Bbl. 120	Oil Gravity - API -(Corr.) 36.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Kevin Silco
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30. List Attachments
Laterolog, Spectral Density Log, Wellbore Diagram, Inclination Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Charles E. Kendrix Printed Name Charles E. Kendrix Title Reg. Compliance Rep. Date 08/28/2006
E-mail address cekendrix@marathonoil.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2564'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2903'	T. Devonian	T. Menefee	T. Madison
T. Queen 3390'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3710'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3956'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5106'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5176'	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
							<div style="text-align: center;"> </div>