District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure								
Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌								
Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🛛								
Operator: Chevron USA (O-Grid #4323) Telephone: 505-394-1237 e-mail address: lcwl@chevron.com								
Address: PO Box 1949 2401 Avenue O Eunice, New Mexico 88231								
Facility or well name: W. T. McComack #24 API #: 30-025-37837 Unit Lette	er (UL): B Qtr/Qtr: NW¼ NE¼	Section: 32, T21S, R37E						
County: Lea Latitude: N 32° 26' 30.9" Longitude: W 103° 10' 52.5" N	IAD: 1927 🗌 1983 🔲 WGS 84 🛛							
Surface Owner: Federal State Private S(G. P. Sims) Indian								
<u>Pit</u>	Below-grade tank							
Type: Drilling 🛛 Production 🗌 Disposal 🗍 Workover 🔲 Emergency 🗋	Volume: bbl Type of fluid:	A Bui SID						
Lined 🛛 Unlined 🗌	Construction material:	N N						
Liner type: Synthetic 🛛 Thickness 20 mil Clay 🗌	Double-walled, with leak detection? Yes	If not, explain with not.						
Pit Volume: ~3,000 bbl	\							
Depth to ground water (vertical distance from bottom of pit to seasonal high water	Less than 50 feet 50 feet or more, but less than 100 feet	$(20 \text{ points}) = \square, 37! \cup$ $(10 \text{ points}) = \square$						
elevation of ground water.) ~96' bgs	100 feet or more	$(0 \text{ points}) \square$						
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)						
source, or less than 1000 feet from all other water sources.)	No	(0 points) 🛛						
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)						
	200 feet or more, but less than 1,000 feet	(10 points)						
	1,000 feet or more	(0 points) 🛛						
	Ranking Score (Total Points)	10						
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relations	nip to other equipment and tanks. (2) Indicat	te disposal location: (check the onsite box if you						
are burying in place) onsite 🛛 offsite 🗋 If offsite, name of facility	. (3) Attach a general descrip	tion of remedial action taken including						

remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🗌 If yes, show depth below ground surface______ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: <u>The pit has been closed consistent with the "ChevronTexaco Drilling and Reserve Pit Closure General Plan, December 2004" and the NMOCD Pit and</u> Below-Grade Tank Guidelines, November 1, 2004 as promulgated under NMOCD Rule 50 (19.15.2.50 NMAC).

Pit Status: Liner intact 🛛 Liner punctured or torn 🗌

Method of Closure: The pit has been closed via encapsulation, which consisted of mixing earthen materials with the pit contents, as necessary to stiffen the pit contents

sufficiently to provide physical stability and support a pit cover. Upon the pit contents being stiffened as required, the edges of the liner were folded over the edges of the

stiffened mud and cuttings and the pit covered with a 20-mil thick impervious, reinforced synthetic polyethylene liner meeting ASTM standards designed to be resistant to

the material encapsulated. The liner was then covered with a minimum of three feet of clean soil or like material capable of supporting native plant growth.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank will be closed according to NMOCD guidelines 🖾, a general permit 🖾, or an (attached) alternative OCD-approved plan 🗌.

Date: 8:28.04 Printed Name/Title Larry Williams, HES Champion

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature

Signature

Approval:

Printed Name/Title L JOHNSON . ENUlter ENGE

Date: 9.12.06



ENVIRONMENTAL PLUS, INC. Consulting and Remedial construction

15 August 2006

Mr. Larry Johnson, Environmental Engineer New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Environmental Bureau 1625 North French Hobbs, New Mexico 88240

Re: Final C-144 Chevron USA (O-Grid #4323) W. T. McComack #24 (Ref. #200095) UL-B, Section 32, Township 21 South, Range 37 East

Dear Mr. Johnson:

Environmental Plus, Inc., on behalf of Chevron USA (Chevron) submits the enclosed New Mexico Oil Conservation Division (NMOCD) form C-144 and supporting information. Chevron has closed the drill pit at the above-referenced well site in accordance with the NMOCD Pit and Below-Grade Tank Guidelines, November 1, 2004 and the "ChevronTexaco Drilling and Reserve Pit Closure General Plan, December 2004." Please direct all official communications to:

Chevron USA Larry Williams, HES Champion P.O. Box 1949 Eunice, New Mexico 88231 Telephone: 505-394-1237 Email: lcwl@chevron.com

Should you have any questions or concerns, please call me at (505) 394-3481. Mr. Larry Williams can be contacted at (505) 394-1237 or via e-mail at <u>lcwl@chevron.com</u>.

Sincerely,

ENVIRONMENTAL PLUS, INC.

Pat McCasland Senior Consultant



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cc: Larry Williams, Chevron USA Nathan Mouser, Chevron USA G. P. Sims, Landowner File

Enclosures: Topographical Map Site Location Map Site Map Groundwater Map Well Data Table Photographs NMOCD Form C-144









TABLE 1

WELL INFORMATION REPORT*

Chevron USA W. T. McComack #24 - Ref #200095

Well Number	Diversion ^A	Owner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation ^B	Depth to Water (ft bgs)
CP 00318 EXP	0	MCCASLAND HOT OIL SERVICE INC	SAN	21S	37E	28 3 4	N32° 26' 32.92"	W103° 10' 18.29"		3,465	
CP 00322	3	MILLARD DECK	DOM	21S	37E	28 3	N32° 26' 32.92"	W103° 10' 33.69"	10-Jun-66	3,475	73
CP 00513	0	CORPORATION GULF OIL	SRO	21S	37E	28 313	N32° 26' 45.98"	W103° 10' 33.70"		3,471	i
CP 00711	3	FLOYD G. BLOCK	DOM	21S	37E	28 2 4	N32° 26' 59.02"	W103° 09' 47.52"	02-Oct-87	3,439	65
CP 00735	3	CHARLES W. JENNINGS	DOM	21S	37E	28 4 2	N32° 26' 45.97"	W103° 09' 47.51"	27-Jul-88	3,435	
CP 00749	3	D.M. CRISWELL	DOM	21S	37E	28 342	N32° 26' 32.92"	W103° 10' 33.69"	22-Jun-90	3,475	75
CP 00464 EXP	0	EUGENE WINKER	DOM	21S	37E	29 444	N32° 26' 32.94"	W103° 10' 49.08"		3,466	
CP 00726	3	CLAYTON L. WOOTEN	DOM	21S	37E	33 42	N32° 25' 53.76"	W103° 09' 47.50"	23-Feb-88	3,445	100
CP 00481	3	MIX OSBORN	DOM	22S	37E	05 224	N32° 25' 27.64"	W103° 10' 49.08"	11-Apr-70	3,445	90
CP-00254	64	VERSADO GAS PROCESSORS, LEC	GENND	228	37E -	04 142	N32225 14:63	W103°10'018.31"	31-Aug-50	3,438	
CP.00255	. 60	VERSADO GAS PROCESSORS ILLC	IND	228	37E	04-14-1-5	N3222514.63"	W103210118.31"	31 May 54	3,438	
CP-00451		SKEELY OIL COMPANY									
CP400468iDGL		L-WAFRISTOE	DOM	22S	37E 1	04-443	N32224248-55"	W103209247-56"		3,425	
CP400439 EXP		BOBBY REARCE	DOM	228	當約7EI	05 24.2	N32\$25 14 58	W103210149.09		3,435-	
CP-00666	3	LARRY HENSON	DOM	22S	37E	05 2	N32225114.55	W103°11'4.49"	27-Aug-84	3,435	79

* = Data obtained from the New Mexico Office of the State Engineer Website (http://iwaters.ose.state.nm.us:7001/iWATERS/wr_RegisServlet1) and USGS Database.

 $^{\Lambda}$ = in acre feet per annum

 B = Interpolated from USGS Topographical Map

SAN = 72-12-1 Sanitary in conjunction with commercial use

DOM = Domestic one household

SRO = Secondary recovery of oil

IND = Industrial

PUB = 2-12-1 Construction of public works

(quarters are 1=NW, 2=NE, 3=SW, 4=SE)

(quarters are biggest to smallest - X Y are in Feet - UTM are in Meters)

Shaded area indicates wells not shown on Figure 2



Photograph #1- Lease sign.



Photograph #2 - Pit and berm, looking southerly.



Photograph #3 – Pit and berm, looking southerly.



Photograph #4 – Liner folded over stiffened pit contents.



7

Photograph #5 – Liner covering stiffened pit contents.



Photograph #6 – Closed pit.