

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

| | | |
|---|---|---|
| Operator: Chevron USA (O-Grid #4323) Telephone: 505-394-1237 e-mail address: lcwl@chevron.com | | |
| Address: PO Box 1949 2401 Avenue O Eunice, New Mexico 88231 | | |
| Facility or well name: W. T. McComack #25 API #: 30-025-37838 Unit Letter (UL): O Qtr/Qtr: SW¼ SE¼ Section: 32, T21S, R37E | | |
| County: Lea Latitude: N 32° 25' 43.8" Longitude: W 103° 10' 50.3" NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/> WGS 84 <input checked="" type="checkbox"/> | | |
| Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> (G. P. Sims) Indian <input type="checkbox"/> | | |
| Pit | Below-grade tank | |
| Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> | Volume: bbl Type of fluid: | |
| Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> | Construction material: | |
| Liner type: Synthetic <input checked="" type="checkbox"/> Thickness: 20 mil Clay <input type="checkbox"/> | Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. | |
| Pit Volume: ~3,000 bbl | | |
| Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) ~96' bgs | Less than 50 feet | (20 points) <input type="checkbox"/> |
| | 50 feet or more, but less than 100 feet | (10 points) <input checked="" type="checkbox"/> |
| | 100 feet or more | (0 points) <input type="checkbox"/> |
| Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) | Yes | (20 points) <input type="checkbox"/> |
| | No | (0 points) <input checked="" type="checkbox"/> |
| Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) | Less than 200 feet | (20 points) <input type="checkbox"/> |
| | 200 feet or more, but less than 1,000 feet | (10 points) <input type="checkbox"/> |
| | 1,000 feet or more | (0 points) <input checked="" type="checkbox"/> |
| Ranking Score (Total Points) | | 10 |

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.


| |
|---|
| Additional Comments: The pit has been closed consistent with the "ChevronTexaco Drilling and Reserve Pit Closure General Plan, December 2004" and the NMOCD Pit and Below-Grade Tank Guidelines, November 1, 2004 as promulgated under NMOCD Rule 50 (19.15.2.50 NMAC). |
| Pit Status: Liner intact <input checked="" type="checkbox"/> Liner punctured or torn <input type="checkbox"/> |
| Method of Closure: The pit has been closed via encapsulation, which consisted of mixing earthen materials with the pit contents, as necessary to stiffen the pit contents sufficiently to provide physical stability and support a pit cover. When the pit contents were stiffened as required, the edges of the liner were folded over the edges of the stiffened mud and cuttings and the pit covered with a 20-mil thick impervious, reinforced synthetic polyethylene liner meeting ASTM standards designed to be resistant to the material encapsulated. The liner was then covered with a minimum of three feet of clean soil or like material capable of supporting native plant growth. |

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank will be closed according to NMOCD guidelines ☒, a general permit ☒, or an (attached) alternative OCD-approved plan ☐.

Date: 8-28-06 Printed Name/Title Larry Williams, HES Champion Signature 

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

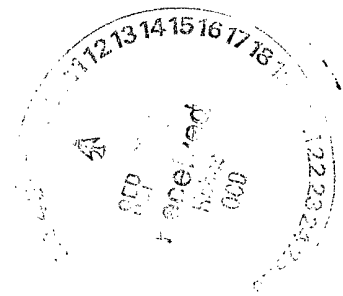
Printed Name/Title L. JOHNSON, ENVIRO ENGR Signature  Date: 9-12-06



ENVIRONMENTAL PLUS, INC.
CONSULTING AND REMEDIAL CONSTRUCTION

15 August 2006

Mr. Larry Johnson, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division Environmental Bureau
1625 North French
Hobbs, New Mexico 88240



Re: Final C-144
Chevron USA (O-Grid #4323)
W. T. McComack #25 (Ref. #200096)
UL-O, Section 32, Township 21 South, Range 37 East

Dear Mr. Johnson:

Environmental Plus, Inc., on behalf of Chevron USA (Chevron) submits the enclosed New Mexico Oil Conservation Division (NMOCD) form C-144 and supporting information. Chevron has closed the drill pit at the above-referenced well site in accordance with the NMOCD Pit and Below-Grade Tank Guidelines, November 1, 2004 and the "ChevronTexaco Drilling and Reserve Pit Closure General Plan, December 2004." Please direct all official communications to:

Chevron USA
Larry Williams, HES Champion
P.O. Box 1949
Eunice, New Mexico 88231
Telephone: 505-394-1237
Email: lcwl@chevron.com

Should you have any questions or concerns, please call me at (505) 394-3481. Mr. Larry Williams can be contacted at (505) 394-1237 or via e-mail at lcwl@chevron.com.

Sincerely,

ENVIRONMENTAL PLUS, INC.

Pat McCasland
Senior Consultant

ENVIRONMENTAL PLUS, INC.



ENVIRONMENTAL PLUS, INC.
CONSULTING AND REMEDIAL CONSTRUCTION

cc: Larry Williams, Chevron USA
Nathan Mouser, Chevron USA
G. P. Sims, Landowner
File

Enclosures: Topographical Map
Site Location Map
Site Map
Groundwater Map
Well Data Table
Photographs
NMOCD Form C-144

ENVIRONMENTAL PLUS, INC.

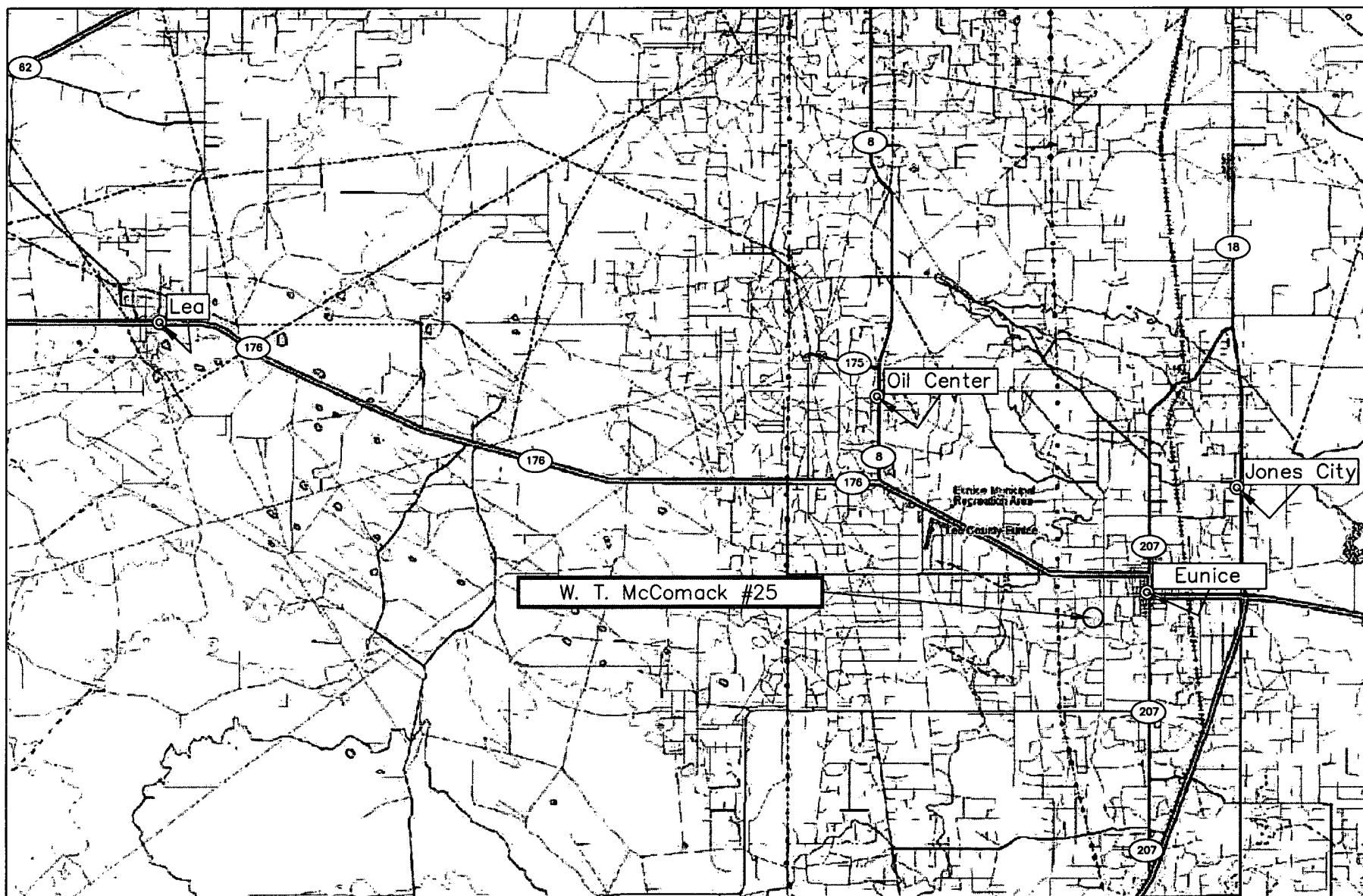
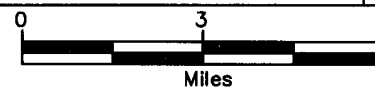


Figure 1
Area Map
Chevron Corporation
W. T. McComack #25

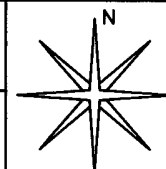
Lea County, New Mexico
SW 1/4 of the SE 1/4, Sec. 32, T21S, R37E
N 32° 25' 43.8" W 103° 10' 50.3"
Elevation: 3,458 feet amsl

DWG By: Daniel Dominguez
July 2006

REVISED:



SHEET
1 of 1



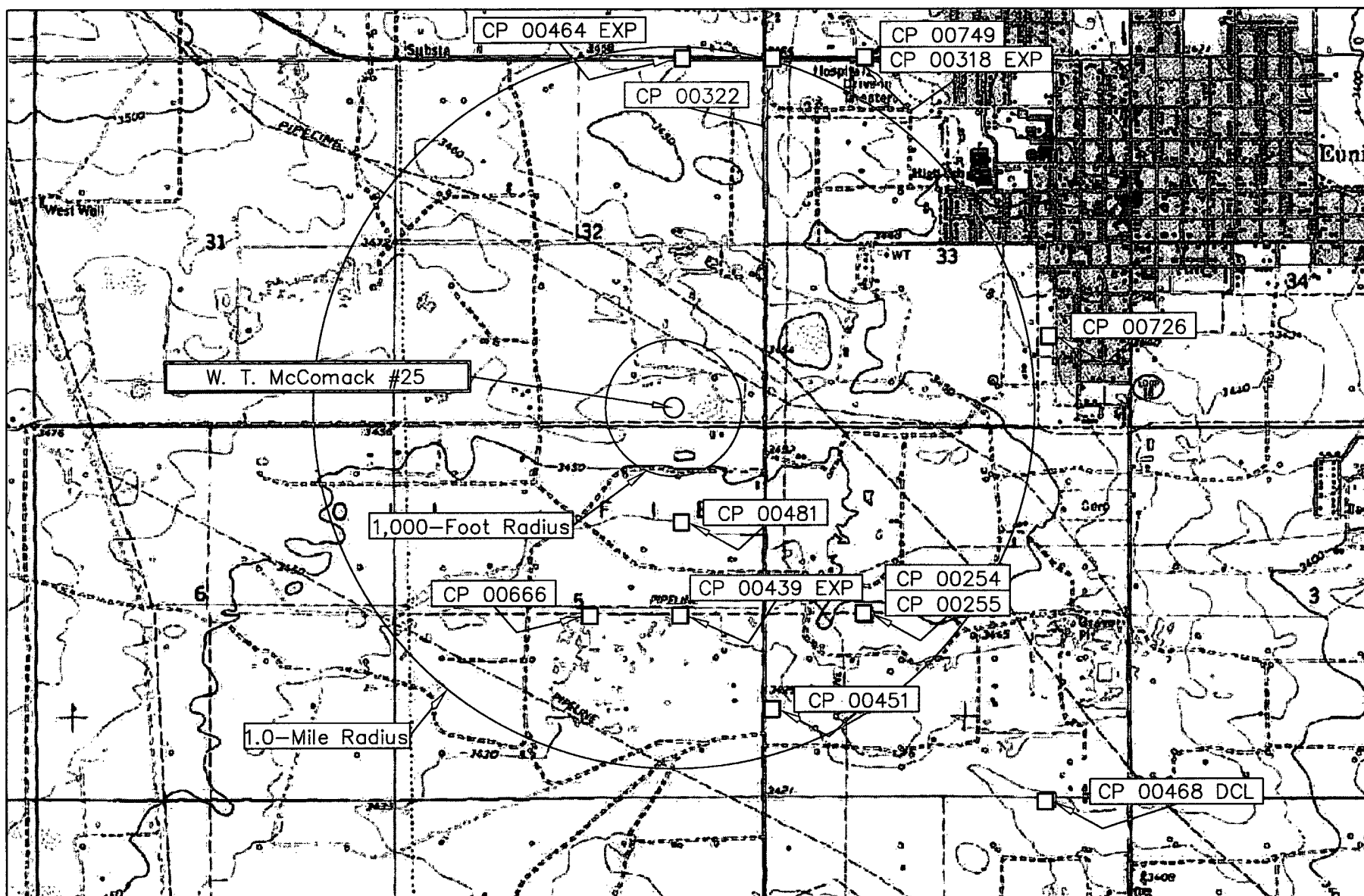
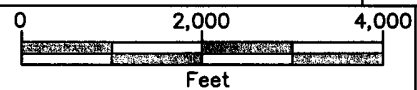


Figure 2
Site Location Map
Chevron Corporation
W. T. McComack #25

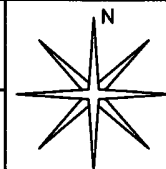
Lea County, New Mexico
SW 1/4 of the SE 1/4, Sec. 32, T21S, R37E
N 32° 25' 43.8" W 103° 10' 50.3"
Elevation: 3,458 feet amsl

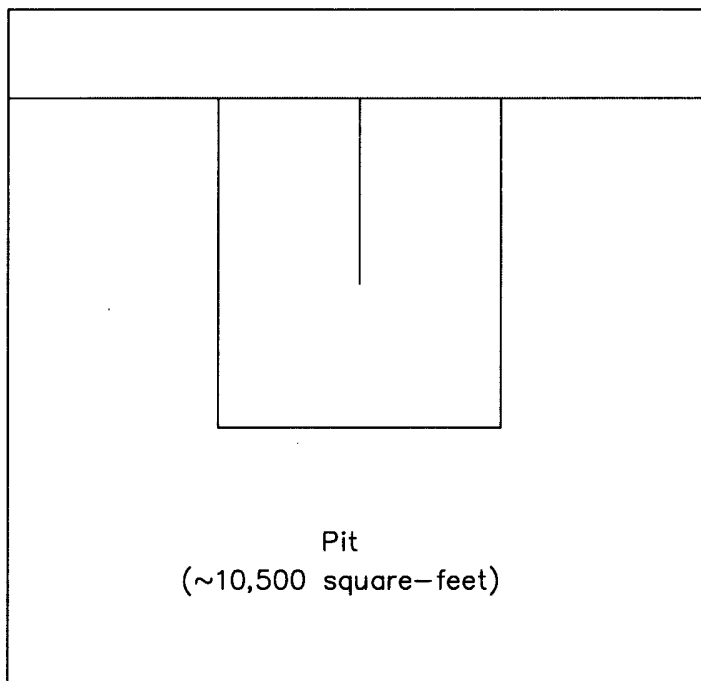
DWG By: Daniel Dominguez
July 2006

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SHEET
1 of 1





Pit
(~10,500 square-feet)

LEGEND



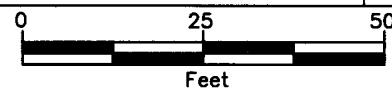
Oil Well

Figure 3
Site Map
Chevron Corporation
W. T. McComack #25

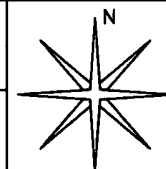
Lea County, New Mexico
SW 1/4 of the SE 1/4, Sec. 32, T21S, R37E
N 32° 25' 43.8" W 103° 10' 50.3"
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DWG By: Daniel Dominguez
July 2006

REVISED:



SHEET
1 of 1



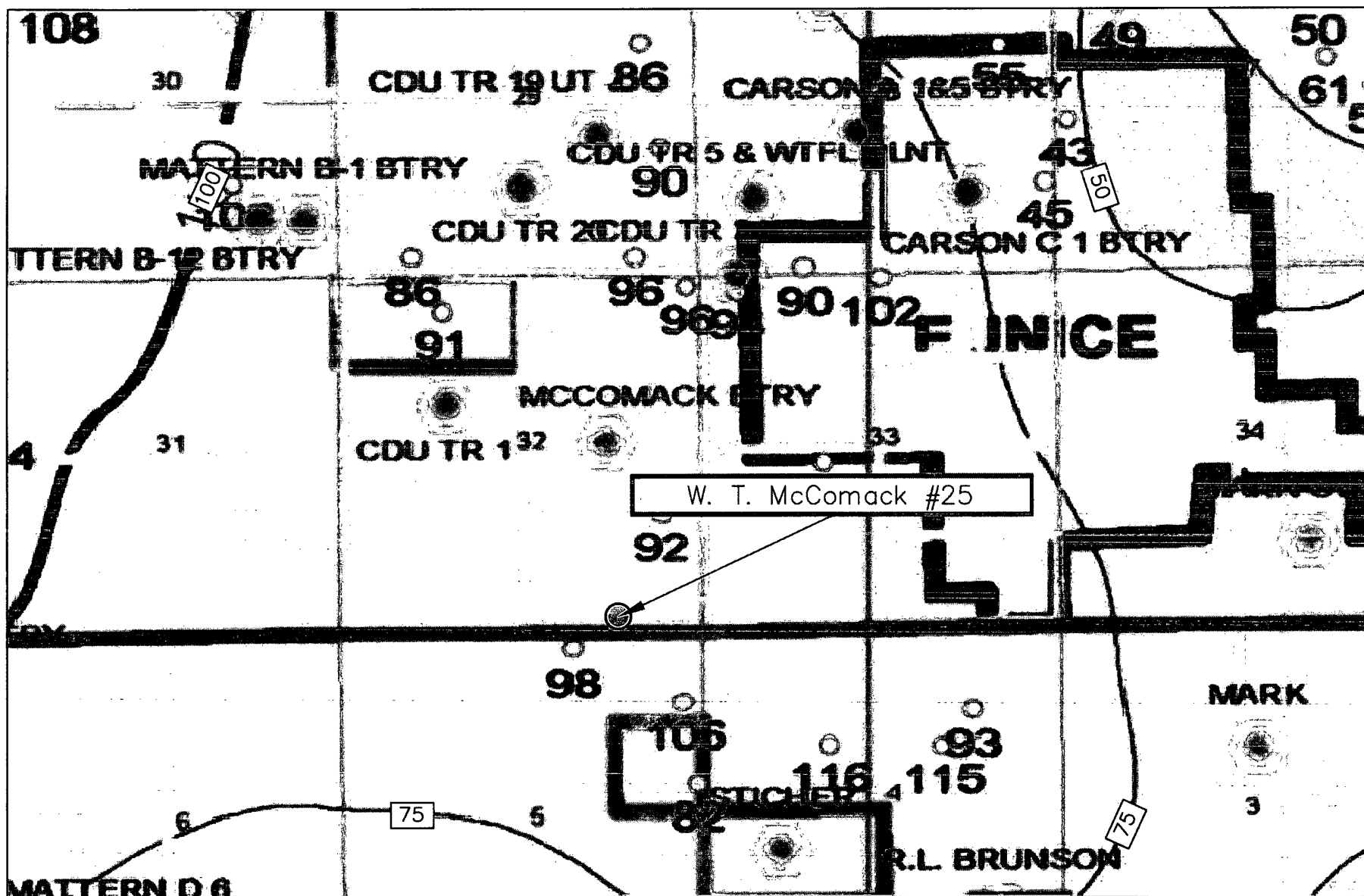
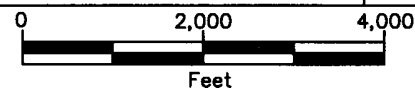


Figure 4
Groundwater Map
Chevron Corporation
W. T. McComack #25

Lea County, New Mexico
SW 1/4 of the SE 1/4, Sec. 32, T21S, R37E
N 32° 25' 43.8" W 103° 10' 50.3"
Elevation: 3,458 feet amsl

DWG By: Daniel Dominguez
July 2006

REVISED:



SHEET
1 of 1

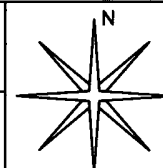


TABLE 1
WELL INFORMATION REPORT*
Chevron USA W. T. McComack #25 - Ref #200096

| Well Number | Diversion ^A | Owner | Use | Twsp | Rng | Sec q q q | Latitude | Longitude | Date Measured | Surface Elevation ^B | Depth to Water (ft bgs) |
|--------------|------------------------|-------------------------------|-----|------|-----|-----------|-----------------|------------------|---------------|--------------------------------|-------------------------|
| CP 00318 EXP | 0 | MCCASLAND HOT OIL SERVICE INC | SAN | 21S | 37E | 28 3 4 | N32° 26' 32.92" | W103° 10' 18.29" | | 3,465 | |
| CP 00322 | 3 | MILLARD DECK | DOM | 21S | 37E | 28 3 | N32° 26' 32.92" | W103° 10' 33.69" | 10-Jun-66 | 3,475 | 73 |
| CP 00749 | 3 | D.M. CRISWELL | DOM | 21S | 37E | 28 3 4 2 | N32° 26' 32.92" | W103° 10' 33.69" | 22-Jun-90 | 3,475 | 75 |
| CP 00464 EXP | 0 | EUGENE WINKER | DOM | 21S | 37E | 29 4 4 4 | N32° 26' 32.94" | W103° 10' 49.08" | | 3,466 | |
| CP 00726 | 3 | CLAYTON L. WOOTEN | DOM | 21S | 37E | 33 4 2 | N32° 25' 53.76" | W103° 09' 47.50" | 23-Feb-88 | 3,445 | 100 |
| CP 00481 | 3 | MIX OSBORN | DOM | 22S | 37E | 05 2 2 4 | N32° 25' 27.64" | W103° 10' 49.08" | 11-Apr-70 | 3,445 | 90 |
| CP 00254 | 64 | VERSADO GAS PROCESSORS, LLC | IND | 22S | 37E | 04 1 4 2 | N32° 25' 14.63" | W103° 10' 18.31" | 31-Aug-50 | 3,438 | |
| CP 00255 | 60 | VERSADO GAS PROCESSORS, LLC | IND | 22S | 37E | 04 1 4 1 | N32° 25' 14.63" | W103° 10' 18.31" | 31-May-54 | 3,438 | |
| CP 00451 | 0 | SKELLY OIL COMPANY | PUB | 22S | 37E | 04 3 1 3 | N32° 25' 1.55" | W103° 10' 33.70" | | 3,433 | |
| CP 00468 DCL | 0 | L. W. FRISTOE | DOM | 22S | 37E | 04 4 4 3 | N32° 24' 48.55" | W103° 09' 47.56" | | 3,425 | |
| CP 00439 EXP | 0 | BOBBY PEARCE | DOM | 22S | 37E | 05 2 4 2 | N32° 25' 14.58" | W103° 10' 49.09" | | 3,435 | |
| CP 00666 | 3 | LARRY HENSON | DOM | 22S | 37E | 05 2 | N32° 25' 14.55" | W103° 11' 4.49" | 27-Aug-84 | 3,435 | 79 |
| CP 00513 | 0 | CORPORATION! GULF OIL | SRO | 21S | 37E | 28 3 1 3 | N32° 26' 45.98" | W103° 10' 33.70" | | 3,471 | |
| CP 00711 | 3 | FLOYD G BLOCK | DOM | 21S | 37E | 28 2 4 | N32° 26' 59.02" | W103° 09' 47.52" | 02-Oct-87 | 3,439 | 65 |
| CP 00735 | 3 | CHARLES W JENNINGS | DOM | 21S | 37E | 28 4 2 | N32° 26' 45.97" | W103° 09' 47.51" | 27-Jul-88 | 3,435 | |

* = Data obtained from the New Mexico Office of the State Engineer Website (http://iwaters.ose.state.nm.us:7001/iWATERS/wr_RegisServlet) and USGS Database.

^A = in acre feet per annum

^B = Interpolated from USGS Topographical Map

SAN = 72-12-1 Sanitary in conjunction with commercial use

DOM = Domestic one household

SRO = Secondary recovery of oil

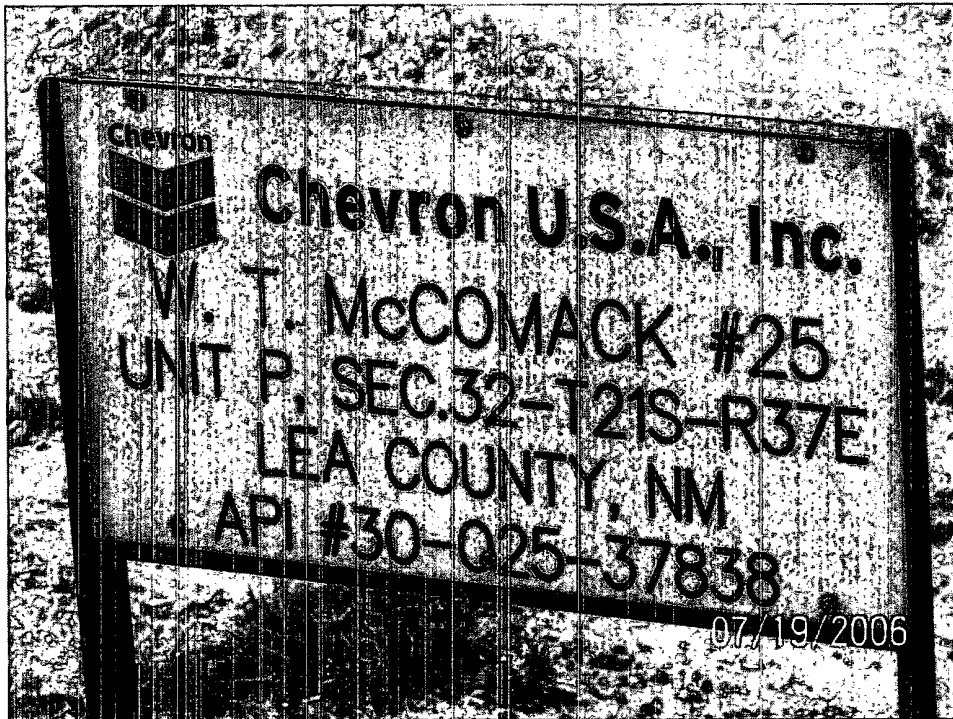
IND = Industrial

PUB = 2-12-1 Construction of public works

(quarters are 1=NW, 2=NE, 3=SW, 4=SE)

(quarters are biggest to smallest - X Y are in Feet - UTM are in Meters)

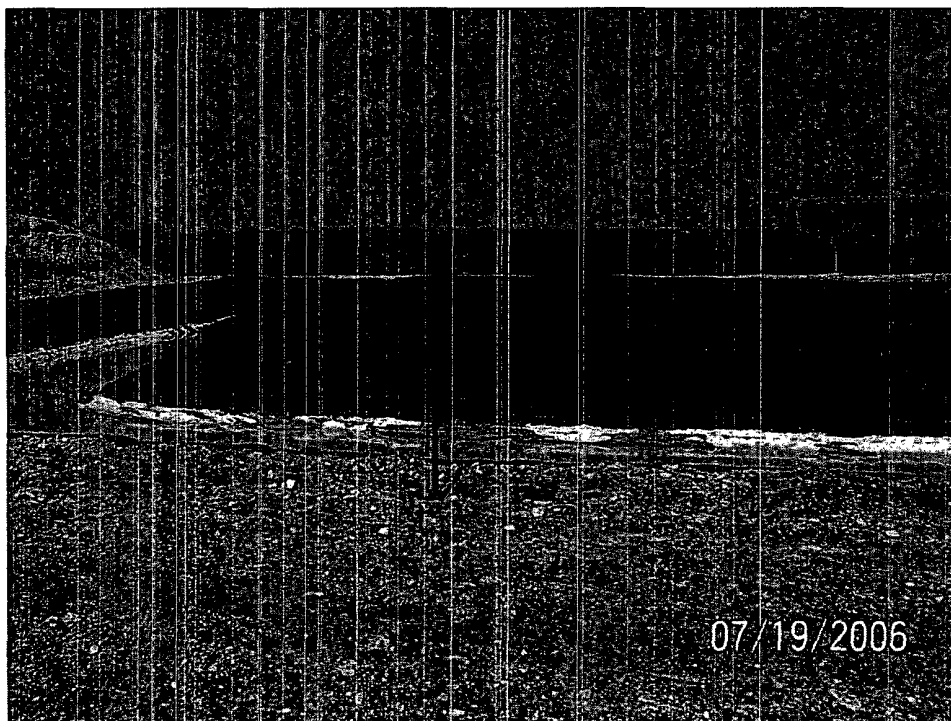
Shaded area indicates wells not shown on Figure 2



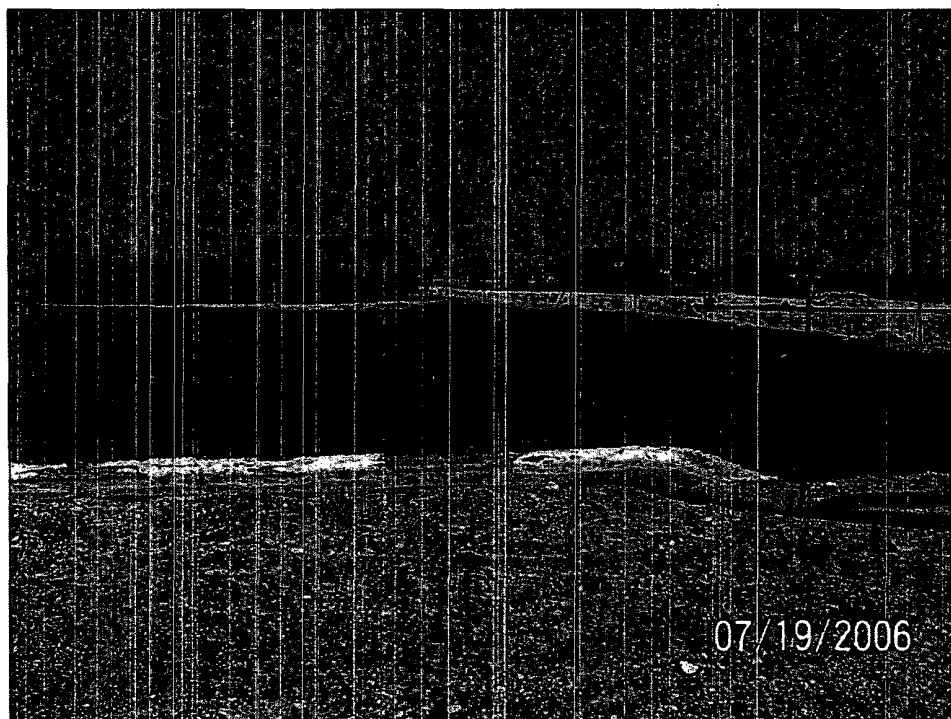
Photograph #1- Lease sign.



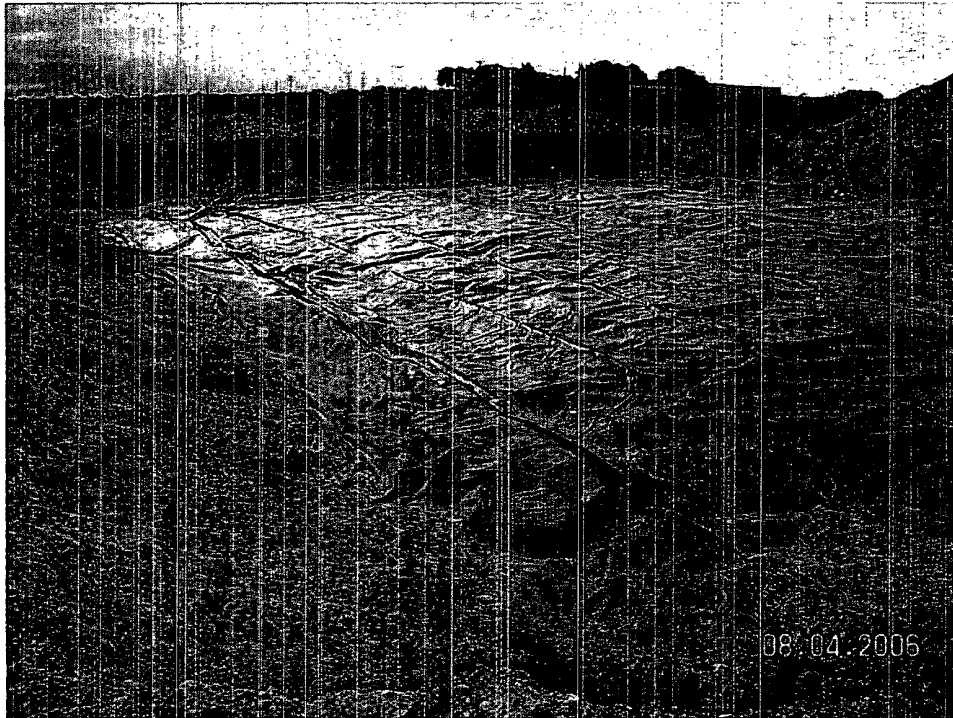
Photograph #2 - Pit and berm, looking westerly.



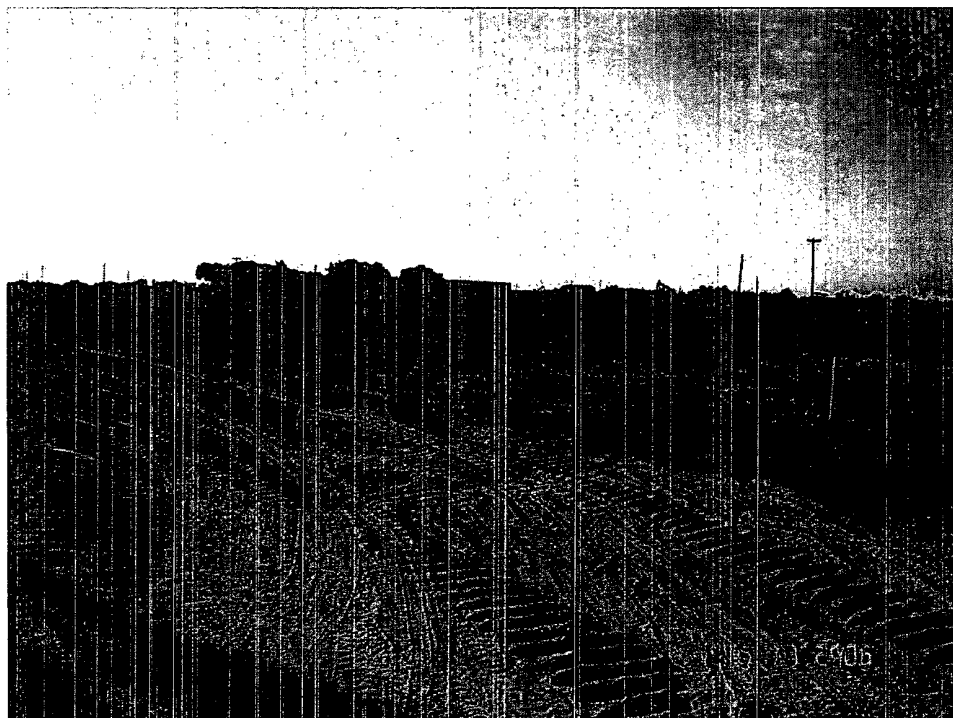
Photograph #3 – Pit and berm, looking westerly.



Photograph #4 – Pit and berm, looking westerly.



Photograph #5 – Liner covering stiffened pit contents.



Photograph #6 – Closed pit.