

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25223
5. Indicate Type of Lease	STATE ☒ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	412
9. Pool Name or Wildcat	DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>A</u> : <u>670</u> Feet From The <u>NORTH</u> Line and <u>270</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3482' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ COMMENCE DRILLING OPERATION ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ HORIZONTAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-04-06: MIRU. TIH W/DC'S, BIT SUB, & BIT ON 198 JTS 2 7/8" WS. TAG @ 6388.

5-05-06: TAG CIBP @ 6388. DRILL ON CIBP. PUSH CIBP TO 6500. LOST CIRC. BTM PERF @ 6485. DRILL ON CIBP TO MAKE MORE RATHOLE. DRILL TO 6502. 5-08-06: TIH W/PKR & SET @ 6414. REL PKR. TIH W/RET & PUMP THRU RET. SET RET @ 6363.

5-09-06: CMT W/50 SX CL H W/3% D167, 2% D65, 3 LB/SK KILITE, 2% D46, 75 SX CL H. HAD WALKING SQUEEZE TO 3000 PSI. REV OUT 11.5 BBLs CMT. 5-10-06: TAG CMT @ 6358. DRILL THRU RET @ 6363. DRILL DN TO CIBP @ 6500. DRILL ON CIBP & C/O TO CSG SHOE @ 6538.

5-11-06: TIH TO 6535. DRILL CMT, DRILL CSG TO 6550. DISPL W/160 BBLs 8.6# CUT BRINE. RIG DOWN. WAIT ON HORIZONTAL RIG.

5-22-06: NOTIFIED NMOCD @ 0730 HRS. MIRU KEY ENERGY RIG #117.

5-23-06: TIH W/RBP TO 60' & SET. REL RBP. DRILL 6550-6567, 6597, 6628, 6679, 6711, 6765, 6798, 6882, 6924, 6944, 6999, 7031, 7062, 7094, 7156, 7312, 7318, 7406, 7418, 7469, 7480, 7547, 7553, 7689, 7695, 7755, 7760, 7846, 7851, 7908, 7920, 7946, 7971, 7980, 8065, 8075, 8128, 8138, 8205, 8211, 8284, 8287, 8347, 8352, 8471, 8474, 8484, 8522, 8534, 8579, 8585, 8658, 8663, 8709, 8719, 8780, 8786, 8847, 8892, 8900, 8971, 8976, 9018, 9028, 9128, 9136, 9191, 9193, 9197, 9362, 9372, 9433, 9441, 9446, 9479, 9486, 9527, 9589, 9594, 9652, 9660, 9746, 9777, 9790, 9793, 9871, 9876, 9934, 9949, 10011, 10025, 10090, 10100, 10153, 10175, 10220, 10230, 10245, 10309, 10324, 10395, 10492, 10500, 10617, 10630, 10805, 10815,

10868, 10870, 10902, 10992, 11006, 11178, 11193, 11272, 11288, 11382.

6-07-06: PU RBP & TIH W/2 JTS DP. SET & TEST TO 500 PSIG. OK. TIH & RETR RBP & LD. RIG DOWN. RELEASE RIG @ 17:00 PM. W/O COMPLETION

6-13-06: TIH W/COIL TBG W/SONIC HAMMER. TIH FR 6500-11424. START ACID. PUMP 70,000 GALS 15% HCL THRU SONIC HAMMER. TIH TO 11424. PUMP FW PAD. PUMP 282 BBLs SCALE INHIB. WELL ON VAC. PUMP NITROGEN TO FLUSH COIL TBG. 6-14-06: MIRU KEY #169. SET RACKS. MOVE IN 2 7/8" TBG. 6-15-06: TIH W/SUB PUMP. PU 2 7/8" TBG, 202 JTS. LAND TBG. RU QUICK CONNECT. 6-16-06: RIG DOWN. FINAL REPORT W/O TEST. FIRST PRODUCTION: 6-27-06

7-05-06: ON 24 HR OPT. PUMPING 347 OIL, 93 GAS, & 281 WATER. GOR-268

BHL: UL D, SECTION 29, 21-S, 37-E, 345' NORTH, 901' WEST

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 7/10/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL, IF ANY: DATE

SEP 12 2006