## DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

State of New Mexico

## Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** P.O. Box 2088

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

P.O. Box 2088, Santa Fe, NM 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

DISTRICT III

Santa Fe, New Mexico 87504-2088

☑ AMENDED REPORT

I.		REC	UEST FO	OR ALLO	WABLE AND	<b>AUTHORIZA</b>	OITA	N TO TRANSPO	ORT			
CHEVRON (	<sup>1</sup> Oper			OGRID Number 4323								
	ID, TX 79705			<sup>3</sup> Reason for Filing Code								
					RC							
30-025-25223						ol Name PRINKARD				<sup>6</sup> Pool Code 19190		
2606 CENTRAL						DRINKARD UNIT  9 Well No.  412						
II. 10 Surfac	e Locatio	n										
UI or lot no.	Section 29	Township 21-S	.   •		Feet From Th 670	e North/South NORTH		Feet From The 270		/West Line EAST	County LEA	
11 Botton	n Hole Lo	cation										
UI or lot no.		Township	Range	Lot.ldn	Feet From Th	e North/South	Line	Feet From The		/West Line	County	
D  12 Lse Code	29 Producin	21-S g Method Code	37-E	nnection Date	345'	NORTH mit Number	T	got 49.9 C-129 Effective Date		WEST 6-129	LEA Expiration Date	
P		F Cas connection bate			G-120 F GITTIK FIGURES			O-120 Emediate Date				
<sup>III.</sup> Oil and	Gas Trai											
18 Transporter OGRID		<sup>19</sup> Tra	19 Transporter Name and Address			POD 21 O/G		POD ULSTR Location and Description				
34053		PL	PLAINS (LACT)			806713 O		CDU TR-1-19 BAT LEA COUNTY, NM				
				A control of					,			
024650		DYNEGY			28	16125	G	CDU TR-1-19 BAT LEA COUNTY, NM METER #161-800-236				
								34000			` <u>.</u>	
							-					
								782	-	Ceived	1712-1314 1516	
IV -		<del></del>			er en en en			123/		Hopps Co.r.	16/	
23	ed Water				24	POD ULSTR Locat	ion and	Description	<u>&gt;</u>		<u> </u>	
						DU TR-1-19 BAT		COUNTY, NM	354	22272	·	
	ompletion		·									
<sup>25</sup> Spud Date 5/22/2006		2	26 Ready Date		<sup>27</sup> Total [	•		<sup>28</sup> PBTD		Perforations		
30 HOLE SIZE			6/13/2006		11,382 (N NG & TUBING SIZE		PTH SE	6545'		6546'-11,382' O.H. 33 SACKS CEMENT		
NO CHANGE			CASING & TOBING SIZE			DEFITIGE				SACKS CEIVENT		
VI. Wall T	-4 D - 1	J										
34 Date N	est Data	35 Gas Deli	ivery Date	36 Da	ate of Test	37 Length of	Test	38 Tubing De	aceuro.	<sup>39</sup> Cas	sing Pressure	
6/27/2006		6-1	6-18-06		7-05-06		S	38 Tubing Pressure				
Choke Size		011-	VVali		er - Bbls. 281	<sup>43</sup> Gas - M 93	<u> </u>	<sup>44</sup> AOF		Test Method P		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature Dense Pinkerton						OC DISTRICT SUPERVISOR/GENERAL MANAGER						
Printed Name Denise Pinkerton						Title:						
	gulatory Sp	ecialist				Approval Date:						
	2/2006	La Cillian Cillian	Telepho		2-687-7375							
47 If this is a ch	ange of opera	tor fill in the OGRID	number and n	ame of the previ	ous operator							
	Previou	s Operator Sig	nature	Printed	d Name		-	Т	itle		Date	