

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <div style="text-align: center;">30-025-36995</div> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  <div style="text-align: center;">SCOOCH STATE COM</div>			
2. Name of Operator  <div style="text-align: center;">MARBOB ENERGY CORPORATION</div>		8. Well No.  <div style="text-align: center;">1</div>			
3. Address of Operator  <div style="text-align: center;">PO BOX 227, ARTESIA, NM 88211-0227</div>		9. Pool name or Wildcat  <div style="text-align: center;">E-K; ATOKA (GAS)</div>			
4. Well Location  Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line  Section <u>23</u> Township <u>18S</u> Range <u>33E</u> NMPM <u>LEA</u> County					
10. Date Spudded <div style="text-align: center;">9/25/05</div>	11. Date T.D. Reached <div style="text-align: center;">11/11/05</div>	12. Date Compl. (Ready to Prod.) <div style="text-align: center;">7/12/06</div>			
13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center;">3880' GL</div>	14. Elev. casing head <div style="text-align: center;">3880' GL</div>				
15. Total Depth <div style="text-align: center;">13650'</div>	16. Plug Back T.D. <div style="text-align: center;">13120'</div>	17. If Multiple Compl. How Many Zones? <div style="text-align: center;">1</div>			
18. Intervals Drilled By <div style="text-align: center;">0 - 13650'</div>		19. Rotary Tools <div style="text-align: center;">0 - 13650'</div>			
20. Was Directional Survey Made <div style="text-align: center;">NO</div>		21. Was Well Cored <div style="text-align: center;">NO</div>			
22. Was Well Cored <div style="text-align: center;">NO</div>					
<b>23. EXISTING CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	300'	17 1/2"	325 SX	NONE
8 5/8"	32#	4876'	12 1/4"	2275 SX	NONE
5 1/2"	17#	13650'	7 7/8"	2200 SX	NONE
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	12636'				
26. Perforation record (interval, size, and number) 13253' - 13260' (32 SHOTS) 13273' - 13286' (40 SHOTS) 13160' - 13167' (48 SHOTS) 12180' - 12876' (28 SHOTS)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 13253'-13260'      ACDZ W/ 250 GAL CLAY SAFE H 13160'-13167'      ACDZ W/ 500 GAL CLAY SAFE H					
<b>28. PRODUCTION</b>					
Date First Production <div style="text-align: center;">7/13/06</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">FLOWING</div>		Well Status (Prod. or Shut-in) <div style="text-align: center;">PRODUCING</div>	
Date of Test <div style="text-align: center;">7/15/06</div>	Hours Tested <div style="text-align: center;">24</div>	Choke Size <div style="text-align: center;"></div>	Prod'n For Test Period <div style="text-align: center;"></div>	Oil - Bbl <div style="text-align: center;">0</div>	Gas - MCF <div style="text-align: center;">688</div>
Water - Bbl. <div style="text-align: center;">50</div>	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">SOLD</div>					Test Witnessed By <div style="text-align: center;">JONATHAN GRAY</div>
30. List Attachments <div style="text-align: center;">NONE</div>					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>[Signature]</u> Printed Name <u>DIANA J. BRIGGS</u> Title <u>PRODUCTION ANALYST</u> Date <u>8/16/06</u>					
E-mail Address <u>PRODUCTION@MARBOB.COM</u>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	12181 '	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	12483 '	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson	5060 '	T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sand	5255 '	T. Todilto	T.	
T. Drinkard	T. Bone Springs	7324 '	T. Entrada	T.	
T. Abo	T. MORROW	13196 '	T. Wingate	T.	
T. Wolfcamp	T. CHESTER	10323 ' 13539 '	T. Chinle	T.	
T. Penn	T.		T. Permian	T.	
T. Cisco (Bough C)	T.		T. Penn "A"	T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology