

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88211-0227		² OGRID Number 14049
⁴ API Number 30 - 015-36995		³ Reason for Filing Code/ Effective Date R/C EFFECTIVE 7/12/06
⁵ Pool Name E-K; ATOKA (GAS)	⁶ Pool Code 76365	
⁷ Property Code 34464	⁸ Property Name SCOOCH STATE COM	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	23	18S	33E		1980	NORTH	1980	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/13/06	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
35246	SHELL TRADING US CO. PO BOX 4604 HOUSTON, TX 77210-4604	4008070	O	TANK BATTERY F-23-T18S-R33E
24650	TARGA MIDSTREAM SVCS 1000 LOUISIANA, ST 5800 HOUSTON, TX 77002-5050	4008069	G	SAME

IV. Produced Water

²³ POD 4008071	²⁴ POD ULSTR Location and Description SAME
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V. Well Completion Data

²⁵ Spud Date 9/25/05	²⁶ Ready Date 7/12/06	²⁷ TD 13650'	²⁸ PBSD 13120'	²⁹ Corrosions 12180'-12876'	³⁰ DHC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 300'	³⁴ Sacks Cement 325 SX		
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8"	³³ Depth Set 4876'	³⁴ Sacks Cement 2275 SX		
³¹ Hole Size 7 7/8"	³² Casing & Tubing Size 5 1/2"	³³ Depth Set 13650'	³⁴ Sacks Cement 2200 SX		
³¹ Hole Size 2 3/8"	³² Casing & Tubing Size 2 3/8"	³³ Depth Set 12636'	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil 7/13/06	³⁶ Gas Delivery Date 7/13/06	³⁷ Test Date 7/15/06	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 0	⁴³ Water 50	⁴⁴ Gas 688	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name: DIANA J. BRIGGS
Title: PRODUCTION ANALYST
E-mail Address: PRODUCTION@MARBOB.COM
Date: 8/16/06
Phone: (505) 748-3303

OIL CONSERVATION DIVISION

Approved by:

Chris Williams

Title:

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Approval Date:

SEP 12 2006