

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37894

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Crestone

8. Well Number

0019

9. OGRID Number

215099

10. Pool name or Wildcat

Denton; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co.

3. Address of Operator

PO Box 140907; Irving, TX 75014-0907

4. Well Location

Unit Letter G : 2260 feet from the North line and 1700 feet from the East line

Section 12 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3781' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☒ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-28-06 Spudded well.
06-29-06 Ran 13-3/8" 54.5# J-55 STC casing to 504'. Cemented with of 550 sx Premium Plus + 2% CaCl (14.8 den, 1.34 yld). Circulated 38 sx to surface. Pressure tested casing to 500 psi for 30 minutes. WOC total of 22 hours.
07-08-06 Began running 9-5/8" 40# J-55 LTC casing.
07-09-06 Continued running casing - ran into tight hole problems.
07-13-06 Finished running casing to 4750'. Cemented with lead of 1550 sx Interfill C + 0.25# Flocele (11.9 den, 2.45 yld) and tail of 200 sx Premium Plus + 1% CaCl (14.8 den, 1.33 yld). Did not circulate cement to surface.
07-14-06 Ran temperature survey - TOC @ 820'. Ran 1" pipe and cemented with 275 sx Premium Plus (14.8 wt). Circulated 6 sx to surface.
07-15-06 Pressure tested casing to 1000 psi for 30 minutes. WOC total of 26.5 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Reg Analyst I DATE August 29, 2006

Type or print name Natalie Krueger email address: nkruieger@cimarex.com Telephone No. 972-401-3111

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE SEP 12 2006

Conditions of Approval (if any):