20 Oct Avera, Artials, Nik 88120 missillam MA, Arter, Naj 31410 20 South St. Francis Dr. 20 South St. 20 South St. Francis Dr. 20 South St. 20 So	istrict 1 525 N. French D	r., Habbs,	NM 88240	E		State of New Minerals & P		esourc	es			Refo	Form C-104 rmatted July 20, 2001	
28 3. S. P. Sandi Dr., Samit Dr.,	<u>istrict [[]</u> 200 Rio Brazos	ion Division												
Operator name and Address terchevarus OI Company 10 Bot 5770 100 Bot		is Dr., San										_		i .
16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 16744 1674		I.	REQU	EST FO	R ALL	OWABLE	AND AU	THO	RIZAT	TON '	ro Ti	RANSP	ORT	ļ
API Number Pool Name Pool Name Pool Name Pool Name Pool Code Al4859 Al4859 Property Code P	Mewbourne	Oil Comp							14744					
10 - 02.5 - 37988 North Lusk Bose Springs								, ,	Region	^			ive Date	one
10 - 02.5 - 37988 North Lusk Bose Springs								690		<u> 230)</u>			wable Sepi d	000
Company Comp			✓ 5 Pc	ool Name		North Lusk Bo	ne Springs						41450	
II. O'S surface Location In the lot is Section Towards Range Locklin Feet from the North/South Line Feet from the Last/West line Location	Property C	295 . 2	* P	roperty Nan	De	Cananima 20) Federal			/	'We	ii Numbe		
To be to to Section Township Stage Lot Life Sect from the North/South Line Feet from the Life Section Life Life Section Life Life Section Life Section Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Country	П ¹⁰ Sm	face Lo	cation			Chet out the 50) (Cuci au							<u>.</u>
"Bottom Hole Location Lor Int to Section Township Range Lot Int Feet from the North/South line Feet frum the East-Weet line County "Les Cude "I Producing Method Code Connection Date Feet from the F	Ul or lot no.			p Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet fro	m the	East/W	est line	County	
IL or let so. Section Township Range Lot Idn Feet from the North/South line Feet from the County	F	30	185	32É		2086	N		141	2	•	w	Lea	
IL or let so. Section Township Range Lot Idn Feet from the North/South line Feet from the County	11 100	How W	lo T occ	tion.	<u> </u>	<u>l</u>				1				J
**Lise Code 13 Producing 14 Gas 13 C-129 Permit Number 14 C-129 Effective Date 17 C-129 Expiration Date 18 C-129 Effective Date 17 C-129 Expiration Date 18 C-129 Effective Date 18 C-129 Expiration Date					Lot Idn	Feet from the	North/Sou	th line	Feet fro	m the	East/V	Vest line	County	1
Method Code Pransporters II. Oll and Gas Transporters II Transporter and Address III. Oll and Gas Transporter Name and Description III. Oll and Gas Transporter Name Approved by: III. Oll Conservation Division Approved by: III. Oll Conservation Divi	2 01 101 100	Detron		h same]				•	
III. Oll and Cas Transporter III Transporter OGRID III Transporter OGRID III Transporter III Transporter OGRID III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Transporter III Trans						¹⁵ C-129 Peri	mit Number 16		C-129 Effective I		Date 17 C-1		29 Expiration Date	
"I Transporter OGRID and Address 22 POD 32 POD USTR Location and Description on Sec 30-T18S-R32E 34853 Plains Markeling 3514 Lovington Hwy Hobbs, NM 88240 IV. Produced Water POD ULSTR Location and Description V. Well Completion Data 25 POD ULSTR Location and Description V. Well Completion Data 26 POD ULSTR Location and Description V. Well Completion Data 27 TD 26 POD ULSTR Location and Description V. Well Completion Data 27 TD 28 POD ULSTR Location and Description V. Well Completion Data 26 POD ULSTR Location and Description V. Well Completion Data 27 TD 28 POD ULSTR Location and Description V. Well Completion Data 26 POD ULSTR Location and Description V. Well Completion Data 27 TD 28 POD ULSTR Location and Description VI. Well Total Data 27 Casing & Tubing Size 27 Dopth Set 28 Sacks Centent 17 Yu' 13 %" 521' 435 12 Yu' 8 \$%'' 2471' 1000 VI. Well Test Data 27 Total Data 27 Total Data 27 Total Data 27 Total Longth 27 Total Longth 28 Data New Oil 29 09/02/06 29 09/02/06 29 Total New Oil 29 09/02/06 29 Total Data 27 Total Data 27 Total Longth 28 OIL CONSERVATION DIVISION VI. Well Test Data 37 Total Data 38 Data New Oil 29 OIL CONSERVATION DIVISION There of only knowledge has belief and that the information given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above	ř	Pe	angring .	09/	02/06									J
"I Transporter OGRID and Address 22 POD 32 POD USTR Location and Description on Sec 30-T18S-R32E 34853 Plains Markeling 3514 Lovington Hwy Hobbs, NM 88240 IV. Produced Water POD ULSTR Location and Description V. Well Completion Data 25 POD ULSTR Location and Description V. Well Completion Data 26 POD ULSTR Location and Description V. Well Completion Data 27 TD 26 POD ULSTR Location and Description V. Well Completion Data 27 TD 28 POD ULSTR Location and Description V. Well Completion Data 26 POD ULSTR Location and Description V. Well Completion Data 27 TD 28 POD ULSTR Location and Description V. Well Completion Data 26 POD ULSTR Location and Description V. Well Completion Data 27 TD 28 POD ULSTR Location and Description VI. Well Total Data 27 Casing & Tubing Size 27 Dopth Set 28 Sacks Centent 17 Yu' 13 %" 521' 435 12 Yu' 8 \$%'' 2471' 1000 VI. Well Test Data 27 Total Data 27 Total Data 27 Total Data 27 Total Longth 27 Total Longth 28 Data New Oil 29 09/02/06 29 09/02/06 29 Total New Oil 29 09/02/06 29 Total Data 27 Total Data 27 Total Longth 28 OIL CONSERVATION DIVISION VI. Well Test Data 37 Total Data 38 Data New Oil 29 OIL CONSERVATION DIVISION There of only knowledge has belief and that the information given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above is true and complete to the conformation given above	III. Oil s	nd Gas	Transo	orters		4.40		• •						_
34053 Flains Marketing 3514 Lovington Hwy Hebba, NM 88240 IV. Produced Water POD Marketing Discussion and Description	19 Transpor			ransporter			POD 21 C		/G					
IV. Produced Water IV. Produced Water IV. Well Completion Data IV. Well Complete Data IV. Well Test Data IV. Well Tes		Pla					0							1
IV. Produced Water POD March POD ULSTR Location and Description V. Well Completion Data March POD ULSTR Location and Description V. Well Completion Data March POD ULSTR Location and Description V. Well Completion Data March POD ULSTR Location and Description V. Well Completion Data March POD ULSTR Location and Description March POD ULSTR Location and Description V. Well Completion Data March POD ULSTR Location and Description March Populary March			3514 Lovington Hwy											
V. Well Completion Data To Spnd Date To Dat		110	IDDS, INIVI	6824V				•	1; ;					1
V. Well Completion Data To Spnd Date To Dat	8 CT L C I							į						
V. Well Completion Data To Spnd Date To Dat				mt.	-									-{
V. Well Completion Data To Spnd Date To Dat														
V. Well Completion Data To Spnd Date To Dat	IV. Proc	luced V	Vater											_
25 Spid Date orizone 24 Ready Date orizone 24 Ready Date orizone 25 Spid	¹ POD		24 p	OD ULSTR	Location	and Description	on							
972,066 972,066 97406 97406 97406 97406 97406 97406 97406 97407 975 Casing & Tubing Size 17 ½" 13 ½" 13 ½" 12 ½" 13 ½" 12 ½" 1000 17 ½" 1000 17 ½" 1000 17 ½" 1000 17 ½" 1000 17 ½" 1000 1000 1000 1000 1000 1000 1000 10	V. Well	Comple	tion Da	ta										
17 ½'' 13 ½'' 13 ½'' 12 ½'' 1000 7 ½'' 15 ½'' 16 Seq. Pressure 35 Date New Oil 99/02/06 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Cag. Pressure 47 Choke Size 47 Oil 48 Water 48 Gas 48 Gas Delivery Date 99/02/06 49 Water 49 Gas 40 Conservation Division have been compiled with and that the information given above is true and complete to the est of my knowledge and belief. Approved by: Approved by: Approved by: Approved Date: Phone:	25 Spud Da	ate	¹⁶ Rea	dy Date		77 TD	28 PB	TD	²⁹ 1	Perforat	ions		³⁰ DHC, MC	
17 ½" 13 ½" 2471' 1000 7 ½" 5 ½" 8613' 1250 VI. Well Test Data Spate New Oil 69/02/06 4" Choke Size 60/00 Water 60/02/06 4" Choke Size 60/00 Water 60/0	07/23/06		09/	02/06		9400'	8546	7		8035' - 826	4'			į
12 ¼" 8 ½" 2471' 1000 7 ½" 5 ½" 8613' 1250 VI. Well Test Data 35 Date New Oil 99/02/06 09/02/06 37 Test Date 24 38 Test Length 29 Thg. Pressure 40 Csg. Pressure 24 Choke Size 40 Oil 6 Water 4 Gas 45 AOF 4 Test Method Sales 7 I hereby certify that the rules of the Oil Conscription Division have been omplied with and that the information given above is true and complete to the est of my knowledge and belief. Approved by: Approved by: Approved by: Approved by: Approved by: SEP 1 2 2006 Approval Date: Phone:	31 H	ole Size		22 Casin	g & Tubi	ng Size	33	Depth S	et			34 Sac	ks Cement]
VI. Well Test Data VI. Well Test Data 35 Date New Oil 96 Gas Delivery Date 09/02/06 41 Choke Size 97 Oil 98 Water 97 Gas 97 Test Method Sales VI. Well Test Data 36 Test Length 97 Thg. Pressure 97 Csg. Pressure 97 Thereby certify that the rules of the Oil Conscrivation Division have been ormplied with and that the information given above is true and complete to the est of my knowledge and belief. Approved by: Approved by: OC DISTRICT SUPERVISOR/GENERAL MAN Water Phone:	17 %" 13 %"						521'						435	
VI. Well Test Data 35 Date New Oil 99/02/06 47 Choke Size 99/02/06 48 Water 96 Gas Delivery Date 09/02/06 49 Water 97 Gas 97 Gas 97 Gas Pressure 99/02/06 49 Choke Size 97 Oil 98 Water 97 Gas 97 Gas 97 Test Method Sales 97 Test Method Sales 97 Test Method Sales 97 Manual Sales 98 Gas	12 1/4" 8 1/4"						2471'				1000			
35 Date New Oil 99/02/06 36 Gas Delivery Date 09/02/06 37 Test Date 37 Test Length 24 39 Tbg, Pressure 40 Csq. Pressure 99/02/06 41 Choke Size 42 Oil 45 Water 45 Gas 45 AOF 47 Test Method Sales 71 hereby certify that the rules of the Oil Conscrvation Division have been complied with and that the information given above is true and complete to the est of my knowledge and belief. Signature: 50 Library 18 18 Test Length 29 Tbg, Pressure 40 Csq. P	7 %" 5 %"						8613'				1250			
35 Date New Oil 99/02/06 36 Gas Delivery Date 09/02/06 37 Test Date 37 Test Length 24 39 Tbg, Pressure 40 Csq. Pressure 99/02/06 41 Choke Size 42 Oil 45 Water 45 Gas 45 AOF 47 Test Method Sales 71 hereby certify that the rules of the Oil Conscrvation Division have been complied with and that the information given above is true and complete to the est of my knowledge and belief. Signature: 50 Library 18 18 Test Length 29 Tbg, Pressure 40 Csq. P														
41 Choke Size 42 Off 43 Choke Size 43 Off 44 Water 45 AOF 45 AOF 46 Test Method Sales 46 AOF 47 Lene by certify that the rules of the Oil Conscrvation Division have been complied with and that the information given above is true and complete to the est of my knowledge and belief. Approved by: Approved by: Approved by: Title: OC DISTRICT SUPERVISOR/GENERAL MAN Outer: Phone:							I					1		٦
Thereby certify that the rules of the Oil Conscrvation Division have been omplied with and that the information given above is true and complete to the lest of my knowledge and belief. Approved by: Approved by: Ititle: OC DISTRICT SUPERVISOR/GENERAL MAN Tritle: Approval Date: Phone:	³⁵ Date New 09/02/0 6	Oil					38 Te			"Thg. p		are	40 Csg. Pressure	_
omplied with and that the information given above is true and complete to the lest of my knowledge and belief. Approved by: Approved by: Ititle: OC DISTRICT SUPERVISOR/GENERAL MAN Title: Approval Date: SEP 1 2 2006 Phone:	41 Choke S	ize	n	on		⁴ Water	•	" Gas			⁴⁵ AOF			
omplied with and that the information given above is true and complete to the lest of my knowledge and belief. Approved by: Approved by: Ititle: OC DISTRICT SUPERVISOR/GENERAL MAN Title: Approval Date: SEP 1 2 2006 Phone:	¹⁷ I hereby certi:	fy that the	rules of the	Oil Conscrva	tion Divisio	on have been			OIL	CONSER	VATION	DIVISION		=
Approved by: Ap	complied with a	md that the	informatic	m given above	e is true and	complete to the					_			
Trinted name: Orist Green Title: OC DISTRICT SUPERVISOR/GENERAL MAN Orite: Approval Date: SEP 1 2 2006 Date: Phone:		Kichaland	ucilet.	1			Approved by:	- //	1/ ~	N,	0	, '		
OC DISTRICT SUPERVISOR/GENERAL MAN Other Segulatory Date: Phone:		ou	ti G	rlan	,		Title:		rus)	<i>(1)</i>	rlle	own	<u> </u>	-
Tobbs Regulatory Date: Phone:	Cristi Green								וטט	5				MANAC TI
	Hobbs Regulate	тy					Approvat iJai			S	EP	197	' \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
	Date: 09/08/06				0 5									_