

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05603
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership 192463		6. State Oil & Gas Lease No. E58891
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: East Eumont Unit
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>east</u> line Section <u>16</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well No. 47
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3660'		9. Pool name or Wildcat Eumont Yates 7Rvr On

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/15/03

Type or print name David Stewart Telephone No. 915-685-5717

(This space for State use)

APPROVED BY Hayward OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 19 2003
Conditions of approval, if any:

EAST EUMONT UNIT #47

06/30/03 CMIC: Davis

Moved equipment to location. Location grown up with mesquites. SDFN.

07/01/03

Cleared location w/ backhoe. RU Triple N rig #24. ND wellhead, NU BOP. RIH w/ 2-3/8" w/s to CIBP @ 3,770'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,770' 3,523'. POOH w/ tbg to 2,760' and pumped 25 sx C cmt 2,760' 2,513'. POOH w/ tbg. RIH w/ wireline and perforated casing @ 1,534', POOH w/ wireline. RIH w/ packer to 1,254'. Loaded hole, set packer, pressured up to 1,800 psi, fell to 1,475 psi and held. Called OCD, EL Gonzales. POOH w/ packer to 1,035'. RIH w/ wireline and perforated casing @ 1,335', POOH w/ wireline. Loaded hole, set packer, established rate of 1 BPM @ 800 psi and squeezed 45 sx C cmt @ 1,335', ISIP 900 psi. SI well, SDFN.

07/02/03

RIH w/ wireline and tagged cmt @ 1,190'. POOH w/ wireline. POOH w/ packer. RIH w/ wireline and perforated casing @ 390', POOH w/ wireline. RIH w/ packer to 63'. Loaded hole, established rate w/ circulation to surface and squeezed 45 sx C cmt w/ 3% CaCl₂. WOC 2½ hrs and RIH w/ wireline, tagged cmt @ 253', POOH w/ wireline. POOH w/ packer. Noticed slight water flow up 8-5/8" casing. Called OCD, EL Gonzales. RU pump to 8-5/8" casing and established rate of 1 BPM @ 200 psi and squeezed 100 sx C cmt w/ 2% CaCl₂ per OCD. SI well, SDFN.

07/03/03

Notified OCD, Buddy Hill. Well dead, pumped 15 sx C cmt 65' to surface. RDMO to #120.

07/24/03

Cut of wellhead and deadmen installed dryhole marker.