

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-05845

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B1581

7. Lease Name or Unit Agreement Name:
East Eumont Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
OXY USA WTP Limited Partnership 192463

8. Well No.
95

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat
Eumont Yates 7Rvr On

4. Well Location
Unit Letter E : 1980 feet from the north line and 330 feet from the west line
Section 36 Township 19S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3590'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

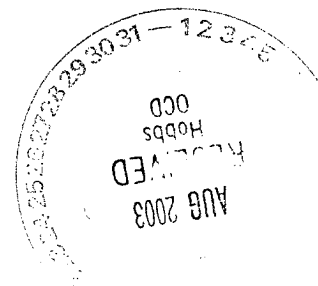
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/15/03

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any: TITLE DATE AUG 19 2003

East Eumont Unit #95

07/15/03 CIMIC:Davis

MIRU Triple N rig #24. ND wellhead. Unseat packer. NU BOP & JU stripperhead. POOH w/ 119 jts of 2-3/8" tbg, 5½" packer and 1 jt tailpipe. SDFN.

07/16/03

Notified OCD, EL Gonzales. RIH w/ 5½" HM tbg-set CIBP to 3,780', set CIBP. Circulated hole w/ mud. SI csg, attempted to pressure test per OCD, no test. Pumped 25 sx C cmt 3,780 - 3,533'. POOH w/ tbg. RIH w/ packer to 2,520'. Set packer and pressure-tested csg to 550 psi. RIH w/ tbg to 2,772' and pumped 25 sx C cmt 2,772 - 2,525'. POOH w/ packer to 1,191'. Pressure tested csg below packer to 600 psi. Released pressure and RIH w/ wireline to 1,512' and perforated csg. Gas flow to surface, POOH w/ wireline. Established rate of 1 BPM @ 1,150 psi and squeezed 35 sx C cmt w/ 2½% CaCl₂, ISIP 1,000 psi. WOC 2½ hrs and opened tbg, gas migration and slight blow to surface. RU pump truck and pressured up to 1,800 psi, fell off to 1,350 psi in 15 minutes. Notified OCD, Buddy Hill. POOH w/ packer to 878' and pressure tested csg to 600 psi. RIH w/ packer and tagged plug @ 1,317'. Pumped 20 sx C cmt w/ 2% CaCl₂. POOH w/ packer to 878'. Loaded hole and set packer. Pressured up to 500 psi and blew hole in csg. RIH w/ packer to 1,034' and set, hole below packer. POOH w/ packer. SDFN.

07/17/03

Notified OCD, EL Gonzales. RIH w/ wireline and tagged cmt @ 876', POOH w/ wireline. RIH w/ packer, set @ 378'. Pressure tested csg above and below packer to 600 psi. POOH w/ packer. Called OCD, EL Gonzales, ok'd tag. RIH w/ wireline and perforated @ 351', POOH w/ wireline. RIH w/ packer, set @ 94'. Established rate of 2 BPM w/ circulation to surface on 8-5/8" csg. Pumped 30 bbls of fluid to determine cmt volume needed. WO bulk cmt. Squeezed 150 sx C cmt w/ 2% CaCl₂ @ perforations w/ cmt returns to surface on 8-5/8" csg. SI 8-5/8" csg and displaced cmt w/ 2½ bbls, ISIP 180 psi. SDFN.

07/18/03

Notified OCD, E.L. Gonzales. 0 psi on tbg and csg. POOH w/ packer. RIH w/ wireline and tagged cmt @ 160'. POOH w/ wireline. ND BOP. RIH w/ tbg to 60'. Pumped 15 sx C cmt 60' to surface. POOH.

07/23/03

Cut off wellhead, capped well, installed marker. Cut off anchors, back filled cellar.