

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-05856
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: East Eumont Unit
8. Well No. 110
9. Pool name or Wildcat Eumont Yates 7Rvr On
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator OXY USA WTP Limited Partnership 192463
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter B : 990 feet from the north line and 2310 feet from the east line Section 1 Township 20S Range 37E NMPM County Lea
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

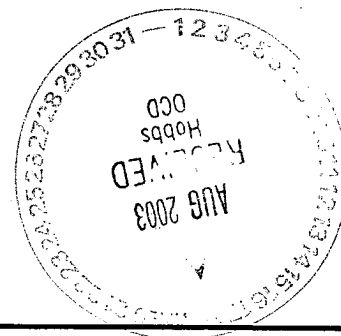
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/15/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Hayward Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any: TITLE DATE AUG 19 2003

East Eumont Unit #110

07/07/03 CMIC: Davis

Notified OCD, Buddy Hill. MIRU Triple N rig #24. ND wellhead, NU BOP & JU stripperhead. RIH w/ w/s and tagged CIBP @ 3,694' RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,694 - 3,447'. POOH w/ tbg. RIH w/ wireline and perforated casing @ 2,790', POOH w/ wireline. RIH w/ packer to 2,446'. Loaded hole, set packer, established rate of 1 BPM @ 800 psi w/ communication around packer. SDFN.

07/08/03

Notified OCD, EL Gonzales. POOH w/ packer to 2,132'. Set and established rate of 1 BPM @ 1,000 psi, climbing, no communication around packer. RIH w/ packer to 2,320' and set packer. Isolated holes in casing 2,446 - 2,383'. Squeezed 35 sx C cmt @ 2,790', ISIP 1,000 psi. WOC 4 hrs and RIH w/ wireline, tagged cmt @ 2,807', POOH w/ wireline. RU pump to tbg and established rate of 1 BPM @ 1,200 psi. Squeezed 35 sx C cmt w/ 2% CaCl₂ @ 2,790', ISIP 600 psi. WOC 2 hrs. RIH w/ wireline and tagged plug at 2,730'. POOH w/ wireline. RIH w/ tbg to 2,730' and pumped 45 sx C cmt @ 2,730'. POOH to 1,474' and set packer. Pressured up to 200 psi. SDFN.

07/09/03

Notified OCD, E.L. Gonzales. RIH w/ wireline and tagged cmt @ 2,332', POOH w/ wireline. RIH w/ packer to 2,163'. Casing would not pressure test under packer. RIH to 2,332' and pumped 50 sx C cmt w/ 2% CaCl₂. POOH to 1,066' and set packer. Pressured up to 200 psi, SI well, and WOC 2 hrs. RIH w/ wireline and tagged plug @ 1,945'. POOH w/ wireline. RIH w/ packer to 1,881' and set. Pressured tested csg to 600 psi, held. POOH w/ packer to 1,474' and set packer. Pressure tested csg to 600 psi, held. POOH w/ packer to 1,191' pressure tested csg below packer to 600 psi. RIH w/ wireline and perforated csg @ 1,495', POOH w/ wireline. Established rate of 1 BPM @ 1,000 psi and squeezed 35 sx C cmt w/ 2% CaCl₂ @ 1,495', ISIP 800 psi. WOC 2½ hrs. RIH w/ wireline and tagged cmt @ 1,325', POOH w/ wireline. POOH w/ packer to 689', set packer, holes in csg 650 - 550'. RIH w/ tbg to 689' and pumped 25 sx C cmt. POOH w/ tbg. WOC. SDFN.

07/10/03

Notified OCD, E.L. Gonzales and Buddy Hill. RIH w/ tubing and tagged cmt @ 470', POOH w/ tubing. RIH w/ packer to 376'. Set packer and pressure tested casing below packer to 600 psi. Released packer and pressure tested casing above packer to 600 psi, held. POOH w/ packer. RIH w/ wireline and perforated csg @ 373', POOH w/ wireline. RIH w/ packer to 60'. Set packer, pulled up casing and BOP, casing parted. POOH w/ packer. Called out 5½" casing tools. RU tools and POOH w/ 9 jts 5 ½" casing, parted at perforations. RD csg tools and NU wellhead, NU BOP. RIH w/ tbg to 439' and pumped 100 sx C cmt @ 439'. POOH w/ tbg, SDFN.

07/11/03

RIH w/ wireline and tagged plug @ 270'. POOH w/ wireline. Notified OCD, EL Gonzales. RIH w/ tbg to 270' and pumped 20 sx C cmt 270 - 193'. POOH w/ tbg. ND BOP. RIH w/ tbg to 64' and pumped 20 sx C cmt 64' to surface. POOH w/ tbg. RDMO

07/23/03

Cut off wellhead, capped well, installed marker. Cut off anchors, back filled cellar.