

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-05859
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B1481
7. Lease Name or Unit Agreement Name: East Eumont Unit
8. Well No. 120
9. Pool name or Wildcat Eumont Yates 7Rvr On
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3612'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter N : 660 feet from the south line and 1980 feet from the west line Section 2 Township 20S Range 37E NMPM County Lea
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

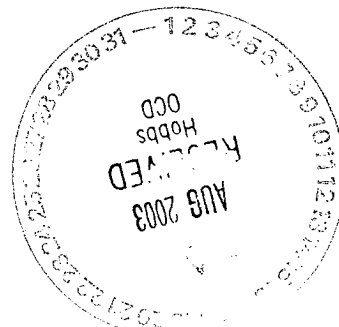
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/5/03

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Gay W. Wink
Conditions of approval, if any

OCC FIELD REPRESENTATIVE II/STAFF MANAGER
DATE AUG 19 2003

East Eumont Unit #120

07/03/03

Notified OCD, Buddy Hill. MIRU Triple N rig #24. ND wellhead, NU BOP & JU stripperhead. RIH w/ w/s and tagged CIBP @ 3,276'. Called OCD, Paul Kautz, ok'd tag. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,276 – 3,029'. POOH w/ tbg to 2,730' and pumped 25 sx C cmt 2,730 – 2,483'. POOH w/ tbg to 2,076' and pumped 25 sx C cmt 2,076 – 1,829'. POOH w/ tbg to 1,425' and pumped 25 sx C cmt 1,425 – 1,178'. POOH w/ tbg. RIH w/ wireline and perforated casing @ 389', POOH w/ wireline. RIH w/ packer to 30'. Loaded hole, set packer, established rate of 2 BPM @ 0 psi and squeezed 100 sx C cmt w/ 2% CaCl₂, displacing to 250'. Pressured up to 300 psi on cmt, SI well, SDFN.

07/07/03

RIH w/ wireline and tagged cmt @ 156', POOH w/ wireline. Notified OCD, Buddy Hill, ok'd tag. POOH w/ packer. ND BOP. RIH w/ 2 jts to 60', pumped 15 sx C cmt 63' to surface.

07/23/03

Cut off wellhead, capped well, installed marker. Cut off anchors, back filled cellar.