

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06071
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership 192463		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: East Eumont Unit
4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the <u>north</u> line and <u>2310</u> feet from the <u>west</u> line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well No. 130
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3572'		9. Pool name or Wildcat Eumont Yates 7Rvr Qn

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

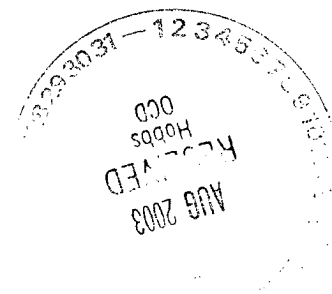
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/15/03

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Gary W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 19 2003
Conditions of approval, if any

East Eumont Unit #130

07/11/03 CMIC: Davis

Notified OCD, EL Gonzales. MIRU Triple N rig #24. ND wellhead, NU BOP & JU stripperhead. RIH w/ tbg to 250' and stacked out. Worked tbg and to 1,223', stacked out. POOH w/ tbg. RIH w/ bent sub to 1,223' and stacked out. Tried to work it down, would not go. POOH. SDF weekend

07/14/03

Notified OCD, Buddy Hill. RU Weatherford reverse unit. PU collars and RIH to 1,220'. PU swivel and drilled out 8' of salt. Washed down one joint, set back swivel, and RIH to 1,607', tagged. PU swivel and drilled out 6' salt, RD swivel. RIH to 3,640' and tagged CIBP. POOH w/ drill collars and RIH w/ tbg to 3,640'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,640 - 3,260'. POOH w/ tbg to 2,697' and pumped 25 sx C cmt 2,697 - 2,317'. POOH w/ tbg to 1,505' and pumped 25 sx C cmt 1,505 - 1,125'. POOH w/ tbg, SDFN.

07/15/03

Notified OCD, EL Gonzales. RIH w/ tbg and tagged cmt @ 1,301'. POOH w/ tbg to 1,281', loaded hole, pressure-tested csg to 500 psi, lost 300 psi in 20 sec. POOH w/ tbg. RIH w/ packer to 1,129'. Set packer and pressure-tested csg to 600 psi. POOH w/ packer to 815' and set packer, no test under packer. Pressure tested 4½" csg from 815' to surface to 500 psi. RIH w/ packer to 1,003' and set. Pressure tested 4½" csg to 500 psi, isolated holes in casing 990 - 815'. POOH w/ packer. RIH w/ tbg to 1,003' and pumped 25 sx C cmt w/ 3% CaCl₂ up to 623'. POOH w/ tbg. RIH w/ packer to 62'. Loaded hole, set packer, squeezed 15 sx C cmt out holes. WOC 2½ hrs. Pressured tested plug to 500 psi. POOH w/ packer. RIH w/ wireline and tagged plug @ 741'. POOH w/ wireline to 350' and perforated csg, POOH w/ wireline. RIH w/ packer to 30'. Loaded hole, set packer, and established rate of 2 BPM @ 0 psi w/ returns on 8-5/8" csg. Squeezed 100 sx C cmt w/ 3% CaCl₂ with cmt returns to surface. POOH w/ packer. ND BOP. RIH w/ tbg to 30' and filled to surface on 4½" csg w/ 10 sx C cmt. POOH w/ tbg. RDMO

07/23/03

Cut off wellhead, capped well, installed marker. Cut off anchors, back filled cellar.