

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-36327
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. N/A
Lease Name or Unit Agreement Name Diamond
Well No. 4
Pool name or Wildcat Nadine: Drinkard-Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Trilogy Operating, Inc	
Address of Operator P.O. Box 7606, Midland, Texas 79708	
Well Location Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3590 GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/19/03 - Spud 12 1/4" hole w/ fresh water mud @ 3:00 PM MST

7/21/03 - TD surface hole (12 1/4") @ 1675' - RIH w/ 39 jts 8 5/8"-24#-J55 csg to a setting depth of 1675', cement w/ lead - 650 sx class "C" + 2% Cacl₂ + 4% gel - tail w/ 200 sx class "C" + 2% Cacl₂ - circulated 115 sx cement to surface - WOC 24 hrs, test BOP's

8/05/03 - TD 7 7/8" hole using 10 ppg brine mud @ 7750', run open hole logs - decide to run 5 1/2" casing

8/06/03 - RIH w/ 198 jts (7780') - 17# - N80 csg to a setting depth of 7750', cement w/ lead - 1000 sx (65:35) poz "C" + 5 % gel + 0.4% FL-62 + 1/4 #/sx celloflake, tail w/ 850 sx class "H" + 0.5% FL-25 - circulated 266 sx cement to surface

8/07/03 - RDMO drilling rig, wait on completion unit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Engineer DATE 08-12-2003
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 432-686-2027

(This space for State Use)

APPROVED BY Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 19 2003
CONDITIONS OF APPROVAL, IF ANY: