

Hobbs
OCD-ADPDA

5-06-09
FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER		1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone		2. Name of Operator Samson Resources		3a. Address Samson Plaza—Two W. 2nd St. Tulsa, OK 74103		3b. Phone No. (Include area code) (918) 591-1822		5. Lease Serial No. NM-13280		6. If Indian, Allottee or Tribe Name	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2380' FSL & 1675' FWL Unit #1 At proposed prod. zone same 1980' FSL & 1980' FEL		10. Field and Pool, or Exploratory Teas Penn Gas		9. API Well No. 30-025-38122		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 11-T20S-R33E		12. County or Parish Lea		13. State NM		7. If Unit or CA Agreement, Name and No.	
14. Distance in miles and direction from nearest town or post office* 3.8 miles northeast of Carlsbad, NM		15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1675'		16. No. of Acres in lease 960		17. Spacing Unit dedicated to this well 320		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 360'		19. Proposed Depth 13,860'		20. BLM/BIA Bond No. on file NM-2037	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3582' GL		22. Approximate date work will start* August 14, 2006		23. Estimated duration 8 weeks		24. Attachments		The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:		1. Well plat certified by a registered surveyor.		2. A Drilling Plan.	
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).		4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).		5. Operator certification.		6. Such other site specific information and/or plans as may be required by the authorized officer.		25. Signature George R. Smith		Name (Printed/Typed) George R. Smith		Date 6/30/06	
Title Agent for Samson Resources		Approved by (Signature) DAVID E. SINCLAIR		Name (Printed/Typed) DAVID E. SINCLAIR		Date SEP 07 2006		Title ACTING STATE DIRECTOR		Office NM STATE OFFICE		Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Conditions of approval, if any, are attached.		Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Approval approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Conditions of approval, if any, are attached.		Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Approval approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Conditions of approval, if any, are attached.	

(Instructions on reverse)

Lease Responsibility Statement: Samson Resources Co. accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof.

George R. Smith, agent

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

DISTRICT I
1625 N. FRENCH DR., BOBBS, NM 86240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-38122	Pool Code 86040	Pool Name Teas Penn Gas
Property Code 34049	Property Name GUNSLINGER 11 FEDERAL COM.	Well Number 2
OGRID No. 20165	Operator Name SAMSON RESOURCES	Elevation 3582'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	11	20-S	33-E		2380	SOUTH	1675	WEST	LEA

Bottom Hole Location If Different From Surface

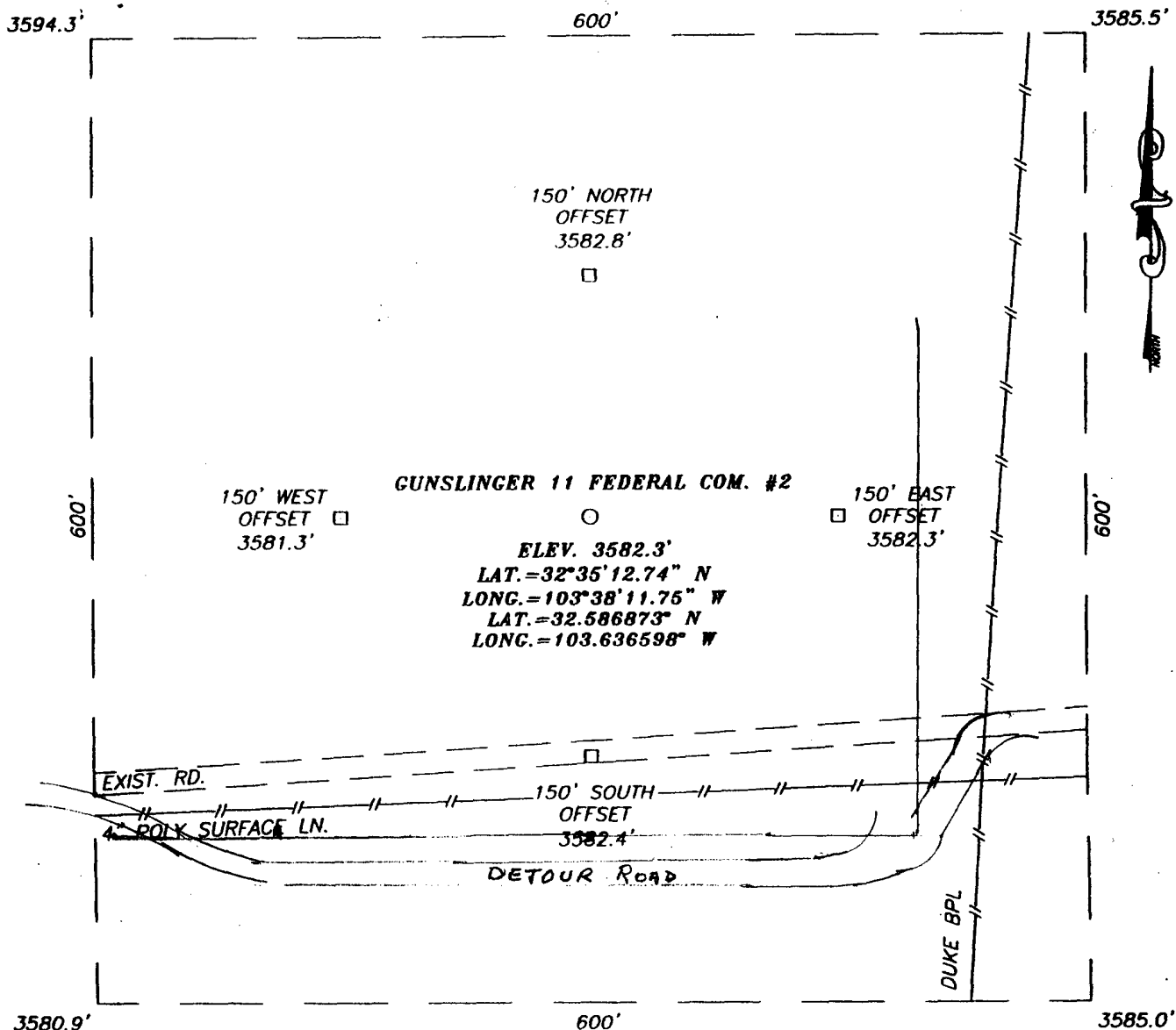
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	11	20-S	33-E		1980	SOUTH	1980	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320		Comm	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

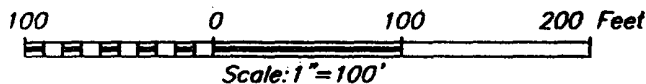
GEODETIC COORDINATES NAD 27 NME Y=577918.8 N X=714599.6 E LAT.=32°35'12.74" N LONG.=103°38'11.75" W LAT.=32.586873° N LONG.=103.636598° W	BOTTOM HOLE Y=577531.2 N X=716241.0 E GRID AZ.=103°17'15" HORIZ. DIST.=1686.9' 3594.3' 3585.5' 600' 3580.9' 3585.0' 1675' 2380' 1980' SL BH	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>George R. Smith</i> 6/30/06 Signature Date George R. Smith, agent Printed Name SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MAY 25, 2006 Date Surveyed MR Signature & Seal of Professional Surveyor <i>Gary Edmon</i> 6/8/06 06.11.0886 Certificate No. GARY EDMON 12841
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SECTION 11, TOWNSHIP 20 SOUTH, RANGE 33 EAST, N.M.P.M.,
 LEA COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY. #62-180 AND CO. RD. H-55 (SMITH RANCH RD.), GO SOUTHWEST ON U.S. HWY. #62-180 APPROX. 2.1 MILES. TURN RIGHT AND GO NORTH APPROX. 0.15 MILES. TURN RIGHT AND GO EAST APPROX. 0.26 MILES. THIS LOCATION IS APPROX. 146 FEET NORTH.



SAMSON RESOURCES

GUNSLINGER 11 FEDERAL COM. #2
 LOCATED 2380 FEET FROM THE SOUTH LINE
 AND 1675 FEET FROM THE WEST LINE OF SECTION 11,
 TOWNSHIP 20 SOUTH, RANGE 33 EAST, N.M.P.M.,
 LEA COUNTY, NEW MEXICO.

Survey Date: 05/25/06	Sheet 1 of 1 Sheets
W.O. Number: 06.11.0886	Dr By: M.R.
Date: 05/31/06	Disk: CD#6
06110886	Scale: 1"=100'

PROVIDING SURVEYING SERVICES
 SINCE 1948
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (505) 383-3117



Company: Samson Resources
 Field: _____
 Cty/Blk/Par: _____
 Well Name: Gunslinger 11 Federal #2
 Rig: _____

Job Number: _____
 Magnetic Decl.: _____
 Grid Corr.: _____
 Total Survey Corr.: _____
 Target Info: _____

Calculation Method Minimum Curvature
 Proposed Azimuth _____
 Depth Reference _____
 Tie Into: 0

No.	Tool Type	Survey Depth (ft)	Incl (°)	Azimuth (°)	Course Lgth (ft)	TVD (ft)	VS (ft)	Coordinates		Closure		DLS (°/100')	Bld Rate (°/100')	Wlk Rate (°/100')
								N/S (ft)	E/W (ft)	Dist (ft)	Ang (°)			
0	Tie In	0	0.00	0.00			0.00	0.00	0.00					
1	SS	1400	0.05	103.83	1400	1400.00	-0.15	0.15 S	0.59 E	0.61	103.83	0.00	0.0	7.4
2	SS	1600	5.00	103.83	200	1599.74	-2.25	2.25 S	9.15 E	9.42	103.83	2.48	2.5	0.0
3	SS	2000	15.00	103.83	400	1993.17	-18.83	18.83 S	76.51 E	78.79	103.83	2.50	2.5	0.0
4	SS	2500	20.00	103.83	500	2469.87	-54.76	54.76 S	222.45 E	229.10	103.83	1.00	1.0	0.0
5	SS	3000	20.00	103.83	500	2939.72	-95.64	95.64 S	388.51 E	400.11	103.83	0.00	0.0	0.0
6	SS	3300	10.00	103.83	300	3229.13	-114.18	114.18 S	463.81 E	477.65	103.83	3.33	-3.3	0.0
7	SS	3559	10.00	103.83	259	3484.20	-124.93	124.93 S	507.48 E	522.63	103.83	0.00	0.0	0.0
8	SS	5159	0.00	103.83	1600	5076.08	-158.22	158.22 S	642.71 E	661.90	103.83	0.63	-0.6	0.0
9	SS	5500	10.00	103.83	341	5415.36	-165.32	165.32 S	671.53 E	691.58	103.83	2.93	2.9	0.0
10	SS	6000	20.00	103.83	500	5897.71	-196.21	196.21 S	797.03 E	820.83	103.83	2.00	2.0	0.0
11	SS	6500	25.00	103.83	500	6359.50	-241.94	241.94 S	982.77 E	1012.11	103.83	1.00	1.0	0.0
12	SS	7000	25.00	103.83	500	6812.65	-292.45	292.45 S	1187.95 E	1223.42	103.83	0.00	0.0	0.0
13	SS	7500	25.00	103.83	500	7265.81	-342.96	342.96 S	1393.13 E	1434.73	103.83	0.00	0.0	0.0
14	SS	8000	15.00	103.83	500	7735.06	-383.79	383.79 S	1558.97 E	1605.52	103.83	2.00	-2.0	0.0
15	SS	8250	6.00	103.83	250	7980.62	-394.67	394.67 S	1603.17 E	1651.03	103.83	3.60	-3.6	0.0
16	SS	8500	1.65	103.83	250	8230.00	-398.65	398.65 S	1619.36 E	1667.71	103.83	1.74	-1.7	0.0
17	SS	9000	0.00	103.83	500	8729.93	-400.37	400.37 S	1626.35 E	1674.90	103.83	0.33	-0.3	0.0
18	SS	14149	0.00	103.83	5149	13878.93	-400.37	400.37 S	1626.35 E	1674.90	103.83	0.00	0.0	0.0
19	MWD													
20	MWD													
21	MWD													
22	MWD													
23	MWD													
24	MWD													
25	MWD													

APPLICATION FOR DRILLING

SAMSON RESOURCES CO.

Gunslinger 11 Federal Com., Well No. 2
 2380' FSL & 1675' FWL, Sec. 11-T20S-R33E (Surface Location)
 1980' FSL & 1980' FEL, Sec. 11-T20S-R33E (Bottom Hole location)
 Lea County, New Mexico
 Lease No.: NM-13280
 (Development Well)

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Samson Resources Co. submits the following items of pertinent information in accordance with BLM requirements:

- The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.
- The estimated tops of geologic markers are as follows:

Rustler	1,330'	Penn Shale	12,000'
Yates	3,382'	Strawn	12,285'
Capitan Reef	3,821'	Atoka	12,450'
Delaware	5,049'	Morrow	13,250'
Bone Spring	8,250'	TD	13,860'
Wolfcamp	11,040'		

- The estimated depths at which water, oil or gas formations are anticipated to be encountered:
 Water: Surface water between 100' - 300'.
 Oil: Possible in the Delaware below 5500'.
 Gas: Possible in Atoka below 12,450' and the Morrow below 13,250'.

4. Proposed Casing Program:

HOLE SIZE	CASING SIZE	WEIGHT	GRADE	JOINT	SETTING DEPTH	QUANTITY OF CEMENT
18 1/2"	16"	75.0#	J-55	BT&C	0' - 1,400'	Circ 850 sx "C" to surface
14 3/4"	11 3/4"	54.5#	J-55	LT&C	0' - 3,550'	Circ. 1400 sx. HLC Prem Plus
10 5/8"	8 5/8"	32.0#	HCK-55	LT&C	0' - 5,040'	Circ. 900 sx. Interfill C & Prem
7 7/8"	5 1/2"	20.0#	P110	LT&C	0' - 13,860'	800 sx Interfill H & Super H TOC 8000'

WITNESS

5. Minimum Specifications for Pressure Control Equipment:

NU 21 1/4" 2M WP Hydril and test to 800 psi before drilling 14 3/4" hole.
 NU 13 5/8" 10,000 psi WP Shaffer, double over single BOP with 13 5/8" 5M Hydril annular preventer will be installed on the 11 3/4" casing and tested as per Onshore Oil & Gas Order #2 as a 3M system before drilling 10 5/8" hole and 5M test before drilling the 7 7/8" hole. See Exhibit "E".

6. MUD PROGRAM:	MUD WEIGHT	VIS.	W/L CONTROL
0' - 1,400':	Fresh water mud: 8.5 - 9.2 ppg	28 - 29	No W/L control
1,400' - 3,550':	Fresh/native brine 10.0 - 10.4 ppg 8.8	26 - 29	No W/L control
3,550' - 5,040':	Fresh water + addit. 8.8 - 9.6 ppg	26 - 29	No W/L control
5,040' - 12,300':	Fresh water/Cut brine 8.4 - 9.2 ppg	26 - 29	No W/L control
12,300' - 13,860':	Cut Brine/xcd Polymer 9.4 - 11.5 ppg	29 - 42	W/L control: <10cc

FRESH H₂O
 THRU REEF
 G.G.

- Auxiliary Equipment: Blowout Preventer, flow sensors and stabbing valve.

SAMSON RESOURCES CO.

Gunslinger 11 Federal Com., Well No. 2

Page 2

8. Testing, Logging, and Coring Program:

Drill Stem Tests: None unless conditions warrant.

Logging: 5,040' to T.D: CNL-DNL w/GR-Cal.

5,040' to Surface: CNL-GR

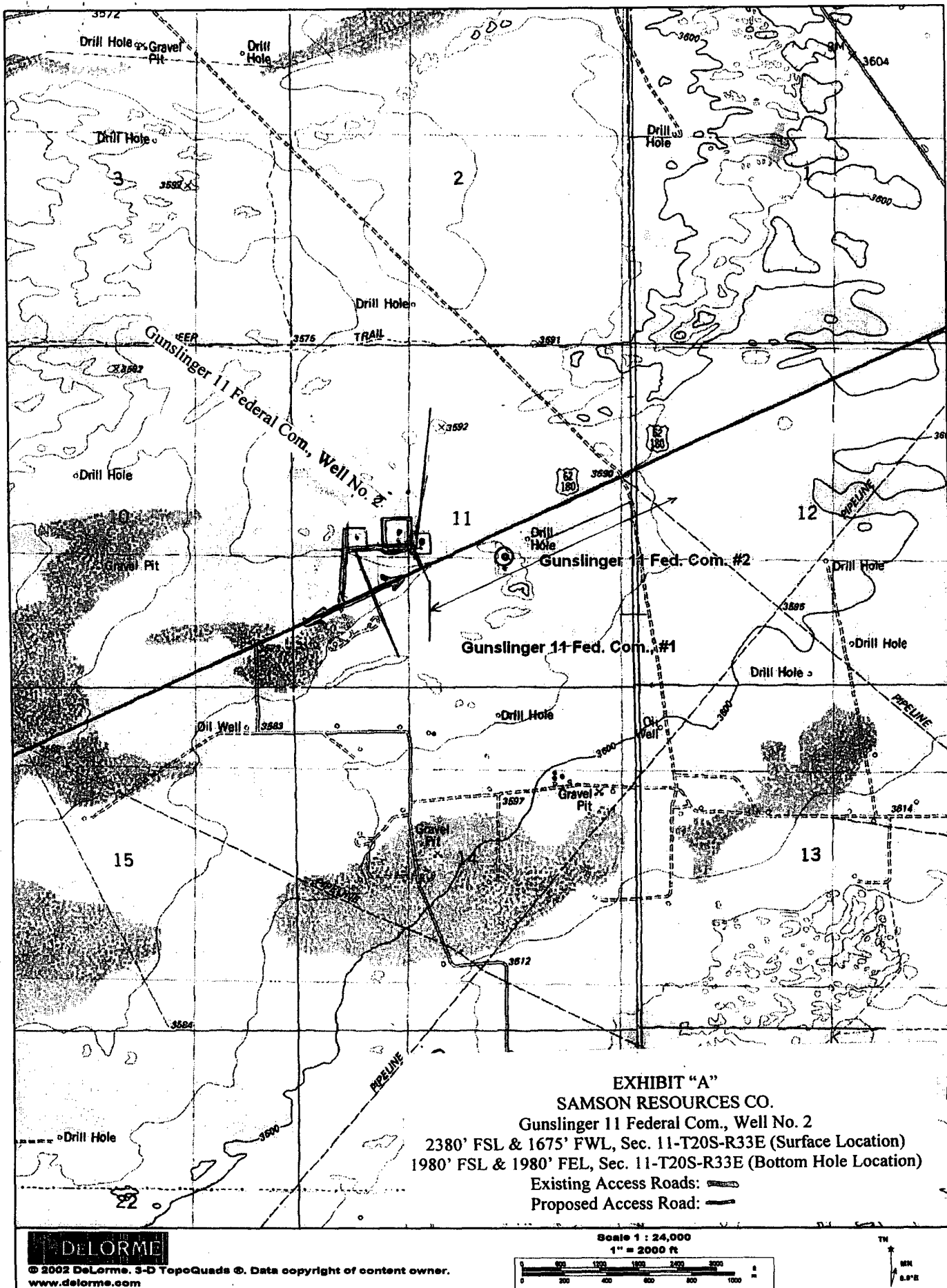
Coring: Rotary sidewall if dictated by logs.

9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the mud weight. Estimated evacuated BHP = 6094 psi and surface pressure of 3049 psi with a temperature of 199°.

10. H₂S: None expected. The Mud Log Unit will cautioned to use a gas trap to detect H₂S and if any is detected the mud weight will be increased along with H₂S inhibitors sufficient to control the gas.

11. Anticipated starting date: August 14, 2006.

Anticipated completion of drilling operations: Approximately 6-8 weeks.



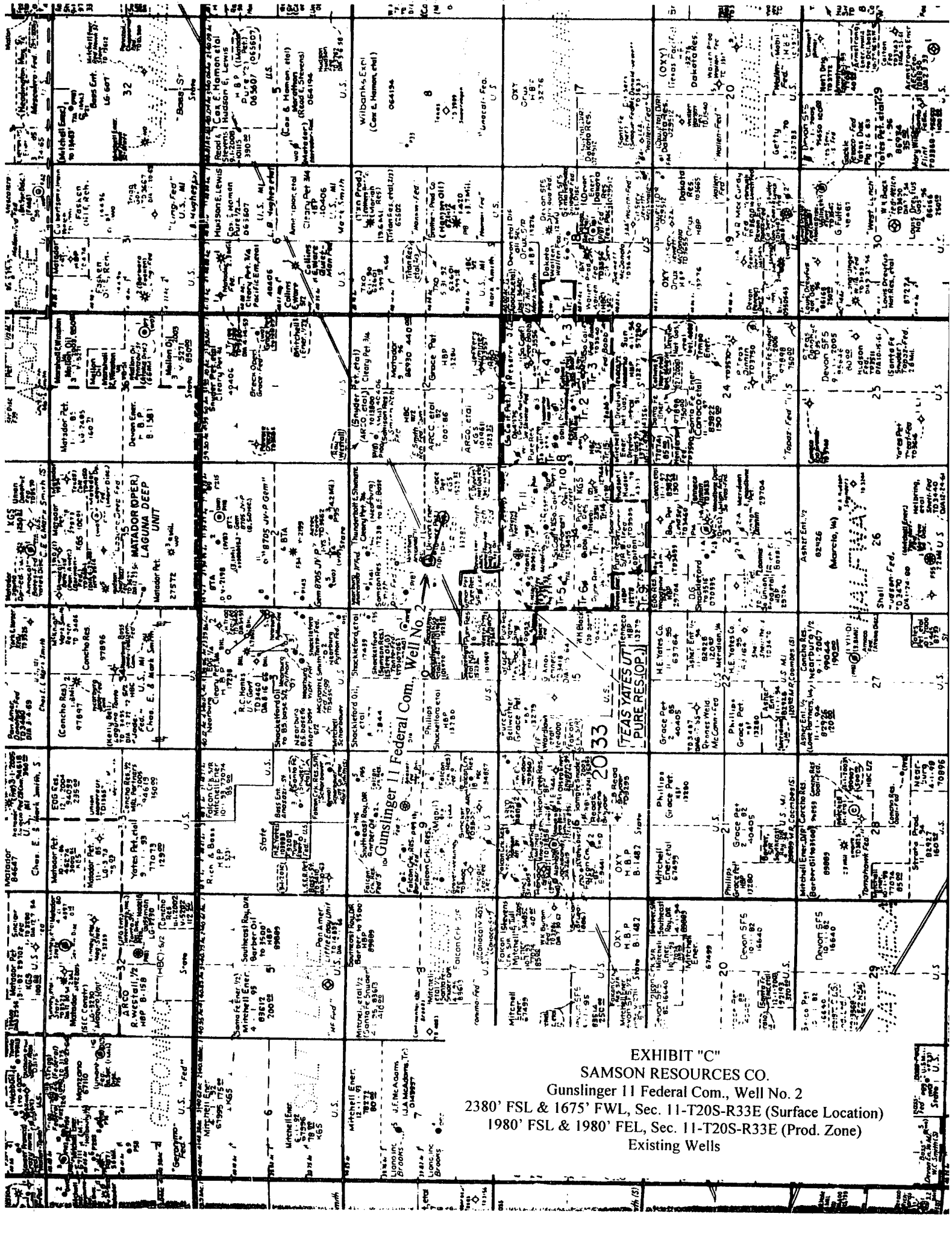


EXHIBIT "C"
SAMSON RESOURCES CO.
Gunslinger 11 Federal Com., Well No. 2
2380' FSL & 1675' FWL, Sec. 11-T20S-R33E (Surface Location)
1980' FSL & 1980' FEL, Sec. 11-T20S-R33E (Prod. Zone)
Existing Wells

Patterson #480

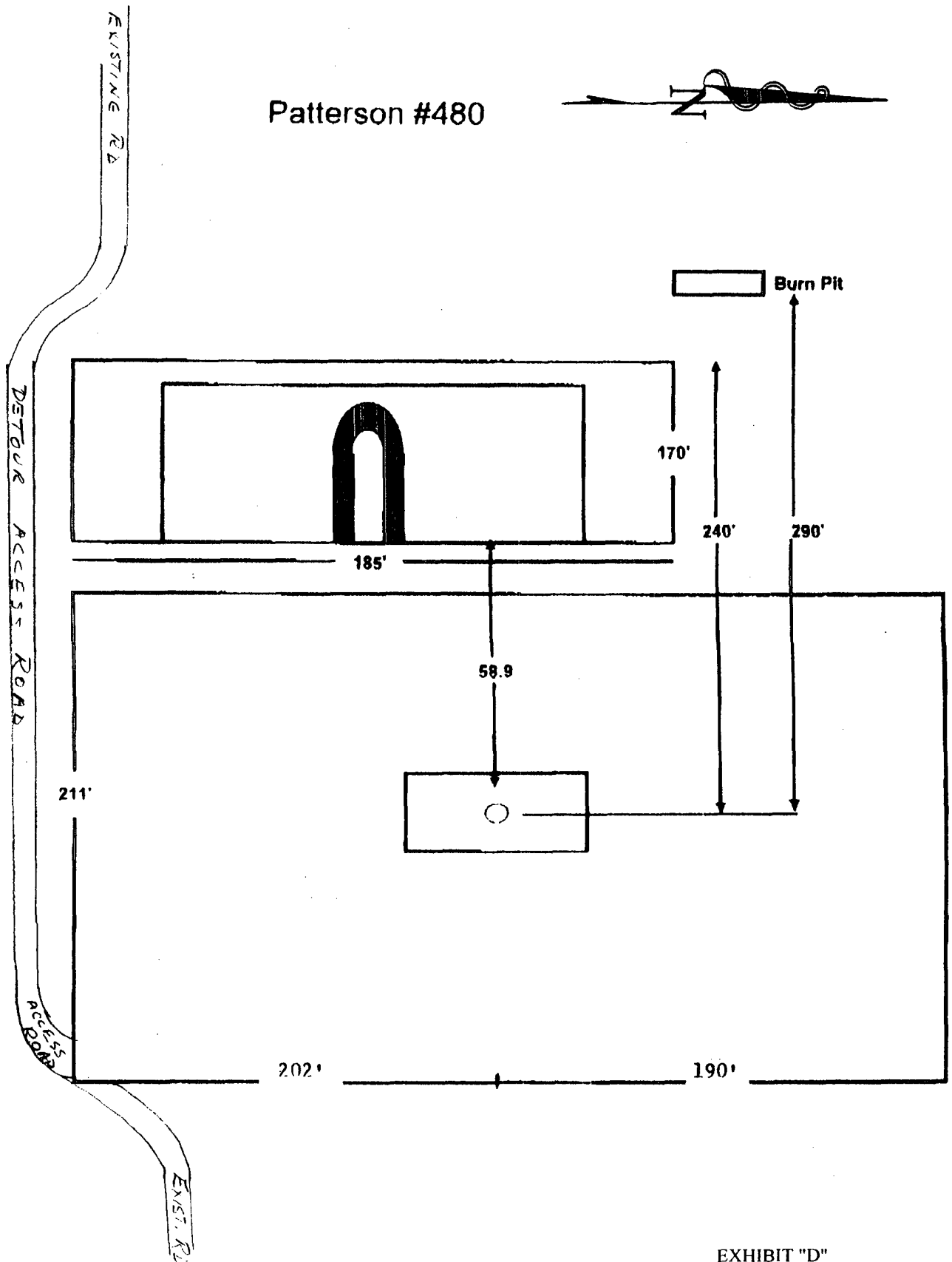


EXHIBIT "D"
 SAMSON RESOURCES CO.
 Gunslinger 11 Federal Com., Well No. 2
 Pad & Pit Layout

14325548828

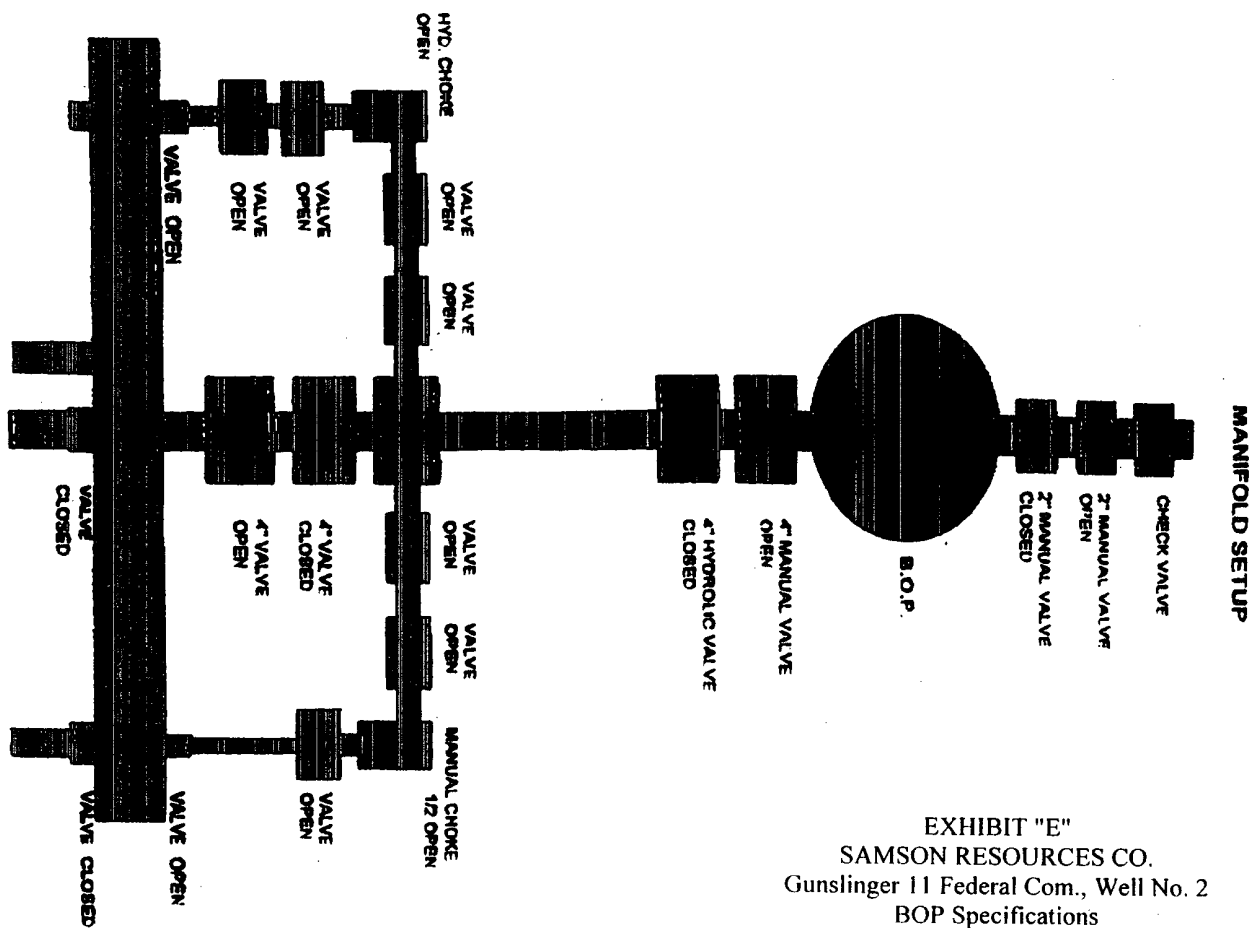


EXHIBIT "E"
SAMSON RESOURCES CO.
Gunslinger 11 Federal Com., Well No. 2
BOP Specifications

CONDITIONS OF APPROVAL - DRILLING

Operator's Name: SAMSON RESOURCES

Well Name & No. GUNSLINGER 11 FEDERAL #2

Location: 2380'/S & 1675'/W; Section 11, T. 20 S., R. 33 E. SHL

Lease: NM-13280

Location:.....1980'./S.&..1980'./E;..Section..11,..T...20..S.,..R..33..E...BHL.....

I. DRILLING OPERATIONS REQUIREMENTS:

1. The Bureau of Land Management (BLM) is to be notified at the Roswell Field Office, 2909 West Second St., Roswell NM 88201, (505) 627-0272 for wells in Chaves and Roosevelt Counties; the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (505) 234-5909 or (505) 361-2822 (After hours) - for wells in Eddy County; and the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (505) 393-3612 for wells in Lea County, in sufficient time for a representative to witness:

A. Spudding

B. Cementing casing: 16 inch 11 3/4 inch 8 5/8 inch 5 1/2 inch

C. BOP tests

2. A Hydrogen Sulfide (H₂S) Drilling Plan should be activated prior to drilling into the Delaware Formation. A copy of the plan shall be posted at the drilling site.

3 Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

4. Submit a Sundry Notice (Form 3160-5, one original and five copies) for each casing string, describing the casing and cementing operations. Include pertinent information such as; spud date, hole size, casing (size, weight, grade and thread type), cement (type, quantity and top), water zones and problems or hazards encountered. The Sundry shall be submitted within 15 days of completion of each casing string. The reports may be combined into the same Sundry if they fall within the same 15 day time frame.

5. The API No. assigned to the well by NMOCD shall be included on the subsequent report of setting the first casing string.

6. A Communitization Agreement covering the acreage dedicated to this well must be filed for approval with the BLM. The effective date of the agreement shall be prior to any sales.

7. Gamma-Ray/Neutron logs shall be run from the base of the Salado Formation to the surface; cable speed not to exceed 30 feet per minute.

II. CASING:

1. The 16 inch surface casing shall be set at 1400 feet, below usable water and cement circulated to the surface. If cement does not circulate to the surface the appropriate BLM office shall be notified and a temperature survey or cement bond log shall be run to verify the top of the cement. Remedial cementing shall be completed prior to drilling out that string.

2. The minimum required fill of cement behind the 11 3/4 inch salt protection casing is circulate cement to the surface.

3. The minimum required fill of cement behind the 8 5/8 inch intermediate casing is circulate cement to the surface.

4. The minimum required fill of cement behind the 5-1/2 inch production casing is cement shall extend upward a minimum of 200 feet inside the 8 5/8 inch casing.

5. Whenever a casing string is cemented in the R-111-P Potash Area, cement shall be allowed to stand a minimum of twelve (12) hours under pressure and a total of twenty-four (24) hours before drilling the plug or initiating tests.

III. PRESSURE CONTROL:

1. All BOP systems and related equipment shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2. The BOP and related equipment shall be installed and operational before drilling below the 16 inch casing shoe and shall be tested as described in Onshore Order No. 2. Any equipment failing to test satisfactorily shall be repaired or replaced.

2. Minimum working pressure of the blowout preventer and related equipment (BOPE) required for drilling the surface and intermediate casing shall be 2000 psi. Minimum working pressure of the blowout preventer and related equipment (BOPE) required for drilling below the 8 5/8 inch casing shall be 5000 psi.

3. The appropriate BLM office shall be notified in sufficient time for a representative to witness the tests.

- A variance to test the _____ to the reduced pressure of ____psi with the rig pumps is approved.
- The tests shall be done by an independent service company.
- The results of the test shall be reported to the appropriate BLM office.
- Testing fluid must be water or an appropriate clear liquid suitable for sub-freezing temperatures. Use of drilling mud for testing is not permitted since it can mask small leaks.
- Testing must be done in a safe workman-like manner. Hard line connections shall be required.
- BOPE must be tested prior to drilling into the **Wolfcamp** Formation by an independent service company.

IV. DRILLING MUD:

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the **Wolfcamp** Formation, and shall be used until production casing is run and cemented. Monitoring equipment shall consist of the following:

1. Recording pit level indicator to indicate volume gains and losses.
2. Mud measuring device for accurately determining the mud volumes necessary to fill the hole during trips.
3. Flow-sensor on the flow line to warn of abnormal mud returns from the well.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
March 12, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Samson Resources (Brad Hargrove) Telephone: (918) 591-1939 e-mail address:

Address: Samson Plaza Two W. Second St. Tulsa, OK 74103

Facility or well name: Gunslinger 11 Federal Com., Well #2 U/L or Qtr/Qtr NW4SE4 Sec 11 T 20S R33E

County: Lea Latitude 32°35'12.74" N Longitude 103°38'11.75" W NAD: 1927 X 1983 ☐ Surface Owner Federal X State Private ☐

Indian ☐

Pit

Type: Drilling X Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined X Unlined ☐

Liner type: Synthetic X Thickness 12 mil Clay ☐ Volume 10,000-bbl

Below-grade tank

Volume: bbl Type of fluid:

Construction material:

Double-walled, with leak detection? Yes ☐ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet

(10 points)

100 feet or more

(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes

(20 points)

No

(0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more

(0 points)

Ranking Score (Total Points)

-0-

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

onsite ☐ offsite ☐ If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and

end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: June 30, 2006

Printed Name/Title: George R. Smith, agent

Signature: *George R. Smith*

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Date: 9/13/06

Printed Name/Title: CHRIS WILLIAMS / DIST. SUPERVISOR Signature: *Chris Williams*