Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Res	Sources May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVIS	SION 30-025-05901
District III 1220 South St. Francis Dr	5 Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number ₁
2. Name of Operator	9. OGRID Number
Amerada Hess Corporation 3. Address of Operator	10. Pool name or Wildcat
P.O. Box 840 Seminole, TX 79360	Monument G/SA
4. Well Location	•
Unit Letter M : 660 feet from the South line and 660 feet from the West line	
Section 5 Township 20S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3565' DF	
Pit or Below-grade Tank Application □ or Closure □	I and control and
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
	MENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASI	NG/CEMENT JOB
OTHER: OTHE	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
8/17/2006 through 8/24/2006	
Notified Cubic Diekey 04 hours pries to maring in guilling unit. Duraned 051 courset on to at OIDD @ 00001 Ci. 1 to 10 5 ii. 1	
Notified Sylvia Dickey 24 hours prior to moving in pulling unit. Dumped 35' cement on top of CIBP @ 3600'. Circulated 9.5# plug mud to surface. Tagged TOC @ 3536', witnessed by NMOCD rep. Buddy Hill. Removed 8 5/8" csg head and installed a riser off of	
12 1/2" csg. Perf'd 5 1/2" csg @ 2339' but could not pump into perfs. SOPT cement plug from 2340' to 2130' and tagged TOC @	
2130', as requested by NMOCD rep. EL Gonzales, at base of 8 5/8" csg shoe & base of salt zone. Spot 100' of cement at top of salt zone @ 1158' and tag TOC @ 1058', cut 5 1/2" csg @ 580' & LD csg. Spot cement plug @ 600' & tag TOC @ 480', perf'd 8 5/8" csg	
@ 250' & circulate cement to surface of 12 1/2" csg, spot cement from 250' to surface of 8 5/8" csg. Cap and mark with 5 1/2" pipe	
extending 4' above ground. Restore location, remove deadmen & other eqp NMOCD at completion of work. Well P&A'd.	t per NMOCD requirements. Notified Buddy Hill of
NWIGOD at completion of work. Well Fax u.	
A	
Approved as to plugging	of the Well Bore.
Liability under bond is resurface restoration is con	etained until
restoration is con	mpleted.
Thought goatify that the information above is two and consider to the best formation	
I hereby certify that the information above is true and complete to the best of m grade tank has been/will be constructed or elosed according to NMOCD guidelines , a gene	y Knowledge and Dellel. I further certify that any pit or:below- eral permit ☐ or an (attached) alternative OCD-approved plan ☐.
SIGNATURE (AND W DOOL TITLE Senior A	dvisor/Regulatory DATE 9/7/2006
	dvisor/Regulatory DATE 9/7/2006
	cmoore@hess.com Telephone No.(432)758-6738
For State Use Only OC FIELD REF	PRESENTATIVE II/STAFF MANAGER
APPROVED BY Jayle Wink TITLE	DATE CED 1 4 200C
Conditions of Approval (if any):	SEP 1 4 2006
-	SEb J ₹ 500g