Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR

OCD-HOBBS

FORMAPPROVED

| OM B N | o. 1004-0137 |
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| Expires: | March 31, 200 |
| ease Serial No | |

| SUNDRY NOTICES AND REPORTS ON WELLS | | | 5. Lease Ser | 5. Lease Serial No. 2032 579A | |
|--|---|--------------------------------|---|---|---|
| Do not use thi | s form for proposals II. Use Form 3160 - 3 | to drill or to re-e | nter an | 6. If Indian, | Allottee or Tribe Name |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | 7. If Unit o | 7. If Unit or CA/Agreement, Name and/or No. | | |
| 1. Type of Well Gas Well X Other | | | | 8. Well Name and No. Harrison #2 9. API Well No. 30-025-11690 10. Field and Pool, or Exploratory Area | |
| 2. NameofOperator Chesapeake Operating Inc. | | | 9. API Wel | | |
| 3a. Address 3b. Phone No. (include area code) P.O. Box 11050 Midland TX 79702-8050 (432)687-2992 | | | 10. Field a | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310 FSL, 990 FEL, Sec 22-T25S-R37E | | | | | |
| 12. CHECK AF | PROPRIATE BOX(ES)T | O INDICATE NATU | RE OF NOTIC | E, REPORT, OF | R OTHER DATA |
| TYPEOF SUBMISSION | TYPE OF ACTION | | | | |
| If the proposal is to deepen dire | ectionally or recomplete horizor | ntally, give subsurface locati | Reclamati Recomple Temporar Water Dis | ily Abandon posal ate of any proposed and true vertical de | Water Shut-Off Well Integrity Other work and approximate duration thereof pths of all pertinent markers and zones. |
| following completion of the in- | volved operations. If the operational Abandonment Notices shall | on results in a multiple com | pletion or recomp | letion in a new inter | nt reports shall be filed within 30 days val, a Form 3160-4 shall be filed once een completed, and the operator has |
| This well is currently TA | . An MIT was submitt | ed on 2/9/06. | | NS 195 | 376 P. C. |
| GENERAL AND SPEC ATTACHE | | its | | 2 \ 2 \ 2 \ 2 \ | PEW MEXICO |
| 14. I hereby certify that the fore Name (Printed/Typed) | going is true and correct | 1 | ر المارية الم | <i>3</i> / | |

| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) | | | | | |
|---|--|--|--|--|--|
| Shay Stricklin | Title Regulatory Assistant | | | | |
| Signature Way Hilliam | Date 08/22/2006 | | | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | | |
| Approved by (ORIG. SGD.) FREDERICK WRIGH LON | ylline mk Date | | | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon. | aftor it is a second of the se | | | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. This Sundry Notice is accepted as the notice of the MIT performed on 2/9/06, only.
- 2. Temporary Abandonment of a well Requires a Notice of Intent request for TA to be submitted on a Sundry Notice, <u>prior</u> to the the well being TA'd. See the attached Guidelines for Temporary Abandonment of wells. If the wellbore is filled with the appropriate corrosion inhibiting fluid and the CIBP is set no more than 50' above the open hole completion the welbore condition should be acceptable to grant a twelve month TA request.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 505-234-5972

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, call 505-627-0272; Eddy County, 505-234-5972; Lea County 505-393-3612.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for a 12 month period provided that the operator:

- Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
- Describes the temporary abandonment procedure.
- 3. Attaches a clear copy or the original of the pressure test chart.
- 4. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.

The TA status could be extended for an additional 12 month period without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative. The operator must submit a sundry notice requesting an extension of TA status 30 days prior to expiration of the previous approval and appropriate justification for extending the TA status is included.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

acs - 5/26/2005

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Ref: IM: NM-95-022 (12/16/94)