Comm 3160-5 UNITED STATES April 2004) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007										
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No. NMNM0362177									
						, Allottee or Tribe Name									
uo no aband	loned well. Use F	form 3160-3	to drill or to re- (APD) for such pr	oposais.	SW889	,									
SUBMIT IN TRIPLICATE- Other instructions on reverse side.         1. Type of Well       Gas Well       Other         2. Name of Operator       Newfield Exploration Mid-Continent Inc.						7. If Unit or CA/Agreement, Name and/or No         NMNM71880         8. Well Name and No         Government H FC #1         9. API Well No.									
									3a. Address 110 W 7th Street, Tu	lsa, OK 74119	3b. Phone No. (include 918.732.1632	le area code)	30025246010000 10. Field and Pool, or Exploratory Area Hat Mesa		
									4. Location of Well (For	stage, Sec., T., R., M., or S	1				
1980 FNL & 1980 FEL Section 10-215-32E NMP						<ol> <li>County or Parish, State</li> <li>Lea County, NM</li> </ol>									
12. CH	IECK APPROPRIAT	TE BOX(ES) TO	O INDICATE NATU	RE OF NOTICE,	REPORT, OR	OTHER DATA									
TYPE OF SUBMIS	SION		TY	PE OF ACTION											
Notice of Intent	Acidi Atter	ze Casing	Deepen Fracture Treat	Production (S	Start/Resume)	Water Shut-Off									
Subsequent Report		ng Repair	New Construction	Recomplete	hand-	Other 13 17 2									
Final Abandonmen	nt Niotion	ge Plans ert to Injection	Plug and Abandon Plug Back	Water Disposa		$\frac{\sqrt{2}}{\sqrt{2}}$									
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Receipt Requested 70051820000474841342	,	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT									
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		NOTICE OF WRITTEN						nit			
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Bureau of Land Management (				1	Operator						
					NEWFIELD EXPL MIDCONTINENT INC						
Address 414 WEST TAYLOR HOBBS NM 88240					Address 110 W. 7TH STREET, SUITE 1300 TULSA OK 74119						
Telephone					Attention		0				
(	505.393.361	2									
Inspector				ŀ	Attn Addr				···· ··· ··· ·		
Site Name	MASSENGI Well or Fa		1/4 1/4 Section	17		- DA			-13		
GOVERNMENT H		onny 01	SWNE 10	10wnshi 21		Meridian NMP	County	LEA	State		
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Site Name	Well or Fa	cility	1/4 1/4 Section	Townshi	Range	Meridian	County		State		
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	The following condi	uon(s) were t	ound by Bureau o	f Land Ma	nagement Inspectors o	on the date and at t	he site(s) listed ab	ove.			
Date	Time	tive Action to be		Date	Authority Reference						
	(24-nour clock)	(24-hour clock) Comp			Corrected						
07/13/2006 07:30 08/10/2006					43 CFR 3162.3-4 (c)						
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well back on production						8/- 7 by 1	e Fla		00		
well back on production		nis notice ar	id return to abov	/c addres	<u></u>	8/- y by 1	e Prica		00		
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FOR OFFICE USE ONLY V Number Date Type of Inspection 53 RV

## SUNDRY NOTICE SPECIAL STIPULATIONS

1. Operator must file a Sundry notice showing the procedure that will be used to TA the well and the current condition of the well.

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