

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
ConocoPhillips Company3a. Address
4001 Penbrook Street Odessa TX 797623b. Phone No. (include area code)
(432) 368-1667

4. Location of Well - (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL

UL "J", Sec. 27, T-17-S, R-32-E

1921 N 1995 W

29-17-32

5. Lease Serial No.

LC-02940A

029410A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8920003410

Nm 70987A

8. Well Name and No.

MCA #386

9. API Well No.

30-025-31100

10. Field and Pool, or Exploratory Area

Maljamar; Grayburg/San Andres

11. County or Parish, State

Lea

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/17/06 - Ran casing integrity test, copy of chart attached, original forwarded to NM OCD-Hobbs.

Daily report, noting downhole failure repairs, attached.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 08/22/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SCD.) FREDERICK WRIGHT

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

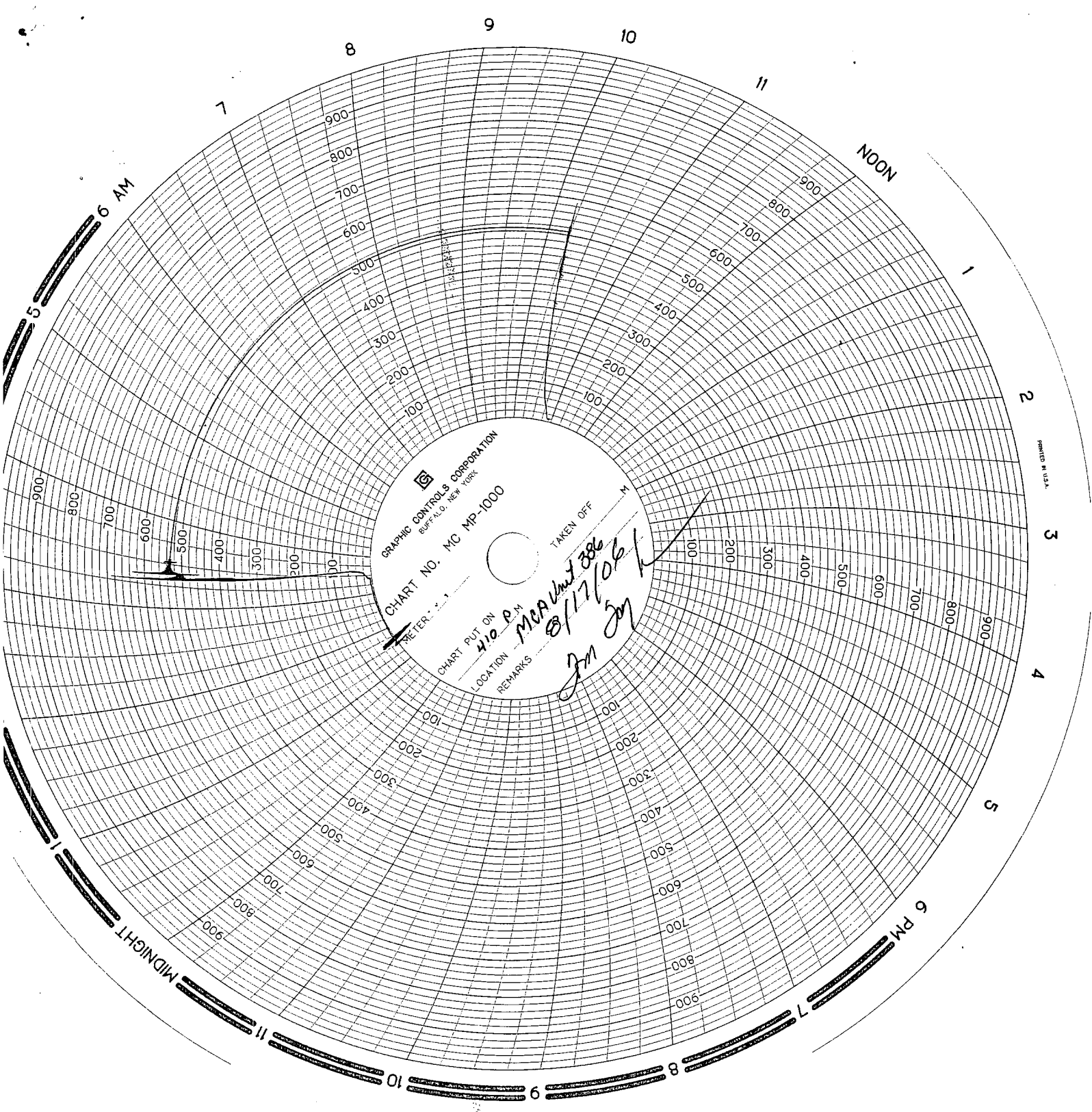
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

COPY



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-1000

CHART PUT ON
410 P.M.
LOCATION
REMARKS

TAKEN OFF
M
MCA Unit 386
8/17/06
Jm

PRINTED IN U.S.A.

REPAIR DOWNHOLE FAILURE, 8/14/2006 00:00

API / UWI 300253110000	County LEA	State/Province NEW MEXICO	Surf Loc Sec. 29, T-17S, R-32E	N/S Dist (ft) 1,921.00	N/S Ref N	E/W Dist (ft) 1,995.00	E/W Ref W	Job Category WELL INTERVENTION
Ground Elevation (ft) 3,938.00	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E	Spud Date 1/7/1991	Rig Release Date 3/19/1991				

8/14/2006 00:00 - <End Date?>

Last 24hr Summary

MI RU NABORS DDU #667. NOTIFY NMOCD REP. SILVIA DICKEY ABOUT PROPOSED WORK ACTIVITY . WELL BACK FLOWING TO FRAC TANK .

8/15/2006 00:00 - <End Date?>

Last 24hr Summary

0500 HRS, OPEN TBG UP INTO FRAC TANK . HAVE PJSM WITH NABORS AND MCNABB . RU ON TBG AND PUMP 50 BBL 10# BRINE. TBG IS ON A SLITE VACUUM, NIPPLE DOWN WELL HEAD, NIPPLE UP BOP . RELEASE PACKER, PUMP 30 BBL BRINE DOWN BACK SIDE TO KEEP WELL IN BALANCE. COOH WITH TBG AND PKR, AT 100 JTS OUT PUMP 20 BBL BRINE DOWN BACK SIDE, RESUME PULLING, AT 10 JTS IN WELL PUMP 10 BBL BRINE DOWN BACK SIDE . OUT OF WELL WITH PKR, RUBBER ELEMENTS ARE BROKEN UP AND GONE . PICK UP A SCRAPER AND GIH TO 4050'; CLEAN UP SCALE, TRASH ON CASING WALLS . START OUT WITH TBG, SIDS .

8/16/2006 00:00 - <End Date?>

Last 24hr Summary

HAVE PJSM, WELL STATIC, COOH WITH SCRAPER . PICK UP RBP AND PKR . GIH. SET RBP AT 3652' PULL 1 STD AND SET PKR LOAD AND TEST OK. PRESS UP ON BACK SIDE TO 500 PSI WATCH FOR 30 MIN, CASING STG OK. RELEASE PKR GIH CATCH RBP AND COOH .

8/17/2006 00:00 - <End Date?>

Last 24hr Summary

HAVE PJSM WITH NABORS, MCNABB, BO MONK . COOH WITH KILL STG . PICK UP REPLACEMENT INJ PACKER, A WEATHERFORD 1-X [WE WILL NOT RUN A ON/OFF TOOL], RU TBG TESTERS, SHUT DOWN FOR A RIG AUDIT . RESUME OPERATIONS. TEST IPC TBG GIH TO 5000 PSI, FOUND 2 BAD JTS REPLACE AND CONTINUE . RD TESTERS, PUMP INHIBITED BRINE DOWN BACK SIDE, SET PKR AND NIPPLE DOWN BOP . NIPPLE UP WELL HEAD AND PUT ON TBG VALVE . TOP OFF CASING AND PRESS TEST AND CHART CASING TO 500 PSI FOR 30 MIN. CASING CKECKS O.K. SHUT DOWN RIG OPS, MI AND LOAD WORK STG /RACKS. SENT BACK TO SMITH SERV . RAN IN 116 JTS J-55 IPC TBG 3643' PACKER AT 3643-4650".

8/18/2006 00:00 - <End Date?>

Last 24hr Summary

HAVE PJSM, RU AND PUMP 1500 GAL 15% NEFE DOWN TBG FOLLOWED BY 20 BBL FLUSH, MAX PRESS 1500 AT 1.5 BPM. SHUT WELL IN . WELL TURNED OVER TO AREA PROD LEAD, T . NIXON..RD NABORS DDU.