

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

LC 02940A 0294154

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8920003140 Nm 709874

8. Well Name and No.

MCA UNIT #386

9. API Well No.

30-025-31100

10. Field and Pool, or Exploratory Area

MALJAMAR GB/SA

11. County or Parish, State

LEA COUNTY, NEW MEXICO

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

4001 Penbrook Street Odessa TX 79762

3b. Phone No. (include area code)

(432)368-1217

4. Location of Well (Postage, Sec., T., R., M., or Survey Description)

1980' FSL; 1980' FEL; SEC 27; T 17S; R 32E; J

29-775-32E

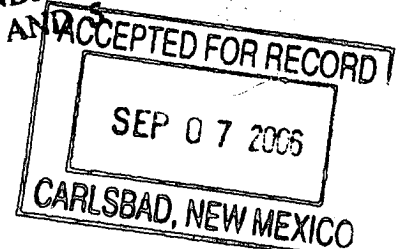
1921 N 1995 W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RETURN TO WATER
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIT WITH CHART INCLUDED. RETURN TO INJECTION .. SEE ATTACHED

OPERATORS - FOR SUNDRIES
SUBMIT 1 ORIGINAL AND 3
COPIES

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Gay Thomas

Title Regulatory Technician

Signature

Gay Thomas

Date 07/19/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. 605) [Signature]

Petroleum Engineer STAFF MGR

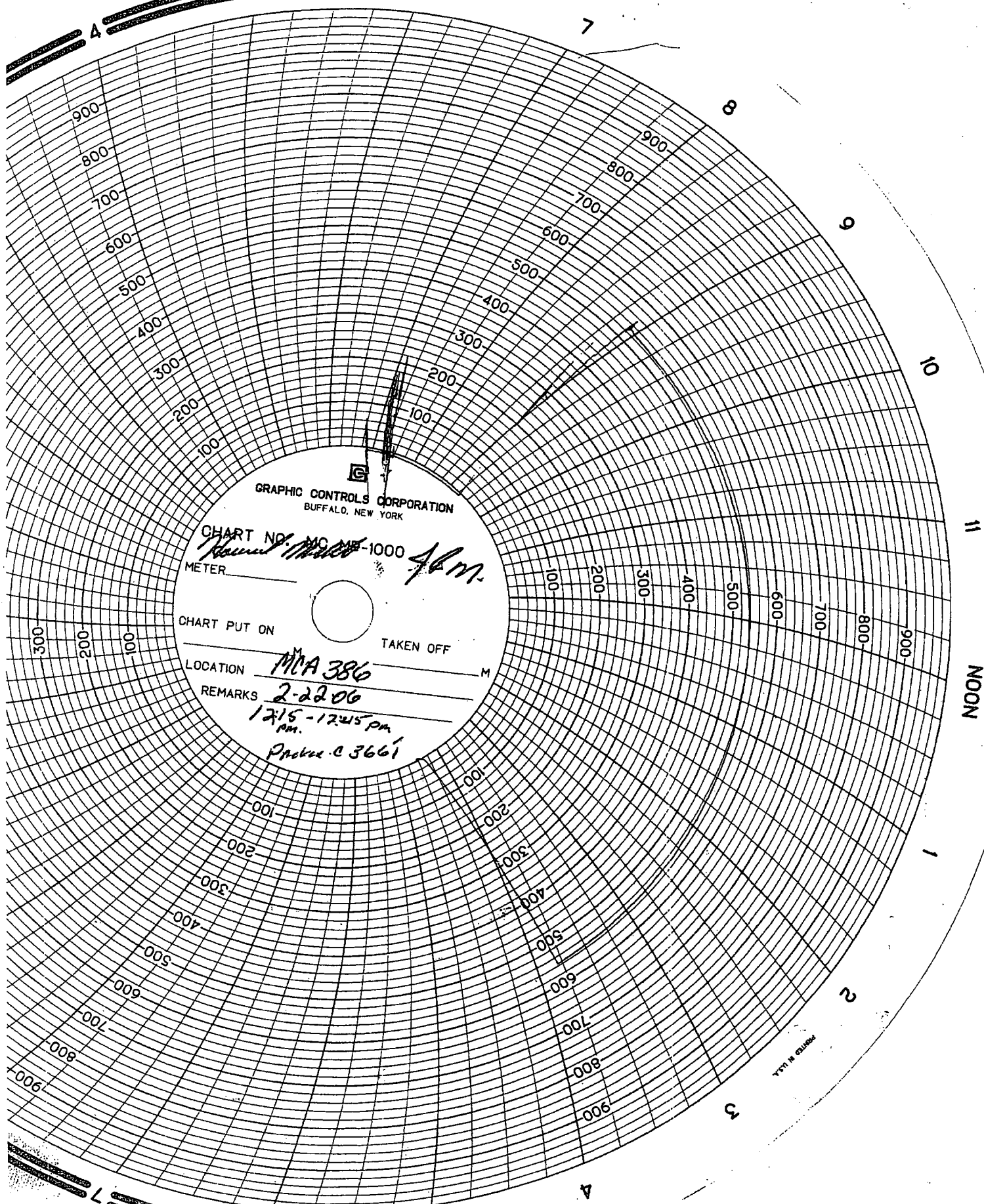
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AM



ConocoPhillips

Daily Summary

MCA 386

Job Type REPAIR/DOWNHOLE FAILURE

API/Bottom Hole UWI 300253110000	Field Name	Area BUCKEYE	County LEA	State/Province NEW MEXICO	Operator CONOCOPHILLIPS	License No.
Original KB Elevation (ft)	Ground Elevation (ft)	KB-CF (ft)	KB-TH (ft)	Spud Date 1/7/1991	Rig Release Date 3/19/1991	

Report Date	24h Summary	Day Total	Well Cum Cost
2/16/2006 10:00	BLEED CASING PRESS OF 800 PSI TO FRAC TANK. ROAD NABORS PULLING UNIT TO LOCATION. SPOT RIG. SHUT DOWN DUE TO HIGH WIND. THIS WELL IS IN A NON-COMPLIANCE STATUS WITH NMCD, NOTIFY NMCD REP SILVIA DICKEY, ABOUT WORK PLAN AND START DATE.[2/16/2006]		
2/17/2006 00:00	HAVE PJSM WITH DDD DREW AND PUMP TRUCK OPER. WELL CASING AND TBG IS BLEED DOWN TOP OFF TBG WITH 3 BBL 10# BRINE. LOAD CASING WITH 6 BBL 10# BRINE. NIPPLE DOWN WELL HEAD NIPPLE UP BOP. PACKER APPEARS TO BE IN A RELEASED POSITION. PULL JOINT WE CAN COME UP HOE BUT ARE UNABLE TO GO DOWN. WE ALSO ARE SWABBING FLUID BACK ON CASING SIDE. BACKEN HAS A TBG TRIG INIT. WE HAVE PRESS UNDER PACKER. TBG TO PLANS ARE TO PULL TBG PLUG RELEASE PRESS AND SEE IF PACKER ELEMENTS REL. AND COOH. WE ARE SHUT DOWN BY WAITING ON WIRE LINE. WELL CASING OPEN TO FRAC TANK.		
2/20/2006 00:00	HAVE PJSM WITH NABORS AND MCNABB. TOP OFF TBG, TBG PRESS 0 CAS PRESS 0. TOP OFF TBG WITH 10# BRINE. RIG UP FLOW BACK CHOKE ON TBG. MI AND RU JSI WIRELINE. HAVE TAILGATE MEETING. RIG UP LUBRICATOR ON TBG, GIH WITH WIRELINE AND CATCH TBG PLUG. PRESS UP ON TBG WITH PUMP TRUCK TO 2,000 PSI. RELEASE TBG PLUG AND COOH WITH WIRE LINE. RD JSI SERVICES. BEGIN FLOW BACK OFF TBG TO FRAC TANK.		
2/21/2006 01:00	HAVE PJSM. CASE PRESS 0 TBG PRESS 50 PSI. WELL FLOWED BACK @ 400-425 BBL FLUID. WATER. RUMPTED 40 BBL 10# BRINE DOWN TBG. CHECK PACKER POSITION. PACKER IS FREE. SET PACKER AND PRESS TEST CASING. PRESS UP ON CASING TO 650 PSI. SHUT WELL IN AND MONITOR BACK SIDE PRESS FOR 1 HOUR. NO LEAK OFF ON CASING. MINS AND SET TBG PLUG IN PROFILE NIPPLE IN PACKER ASSEY. RD JSI RELEASE CCG PRESS AND GET OFF THE ONE OFF TOOL COOH WITH TBG IN TBG. SIS.		
2/22/2006 00:00	HAVE PJSM. MI RU TBG TESTERS, PICK UP REDRESSED NO-OFF TOOL, SEALS WERE CUT/WASHED OUT FROM PREVIOUS RUN. GIH TESTING TBG TO 5,000 PSI BELOW SLIPS. NO LEAKS IN TBG STG. RD TESTERS. CIRC INHIBITED FLUID [PKR FLUID] STING BACK ON TO PKR ASSEY. PRESS TEST CASING - TOOLS TO 500 PSI, TEST GOOD. NIPPLE DOWN BOP NIPPLE UP WELL HEAD AND INJ LINE. NOTIFY NMCD REP. SILVIA DICKEY RAN A 30 MIN-500 PSI CHART [GOOD TEST]. SHUT DOWN FOR THE DAY, WELL IS SHUT IN.		
2/23/2006 00:00	HAVE PJSM. RU JSI ON WELL. PRESS UP ON TBG. PULL TBG PLUG AND COOH WITH SLICK LINE. PUT WELL ON INJECTION. RD NABORS DEU.		