

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33598
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name STATE 'A-26'
8. Well No. 6
9. Pool Name or Wildcat MONUMENT ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator \*  
CHEVRON USA INC

3. Address of Operator  
15 SMITH RD, MIDLAND, TX 79705

4. Well Location  
Unit Letter M : 410' Feet From The SOUTH Line and 330' Feet From The WEST Line  
Section 26 Township 19-S Range 36-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ADD ABO PERFS ☒

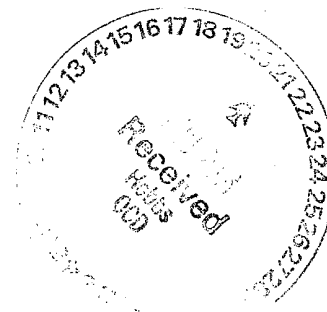
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO ADD ABO PERFS IN THE SUBJECT WELL.

THE INTENDED PROCEDURE, CURRENT & PROPOSED WELLBORE DIAGRAMS, & TBG LANDING DETAILS ARE ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8/18/2006

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE SEP 14 2006  
CONDITIONS OF APPROVAL, IF ANY:

State A 26 #6  
API #30-025-33598  
410' FSL & 330' FWL  
S26, T19S, R36E  
Monument Abo  
Lea County, New Mexico

8/11/06

## COMPLETION PROCEDURE:

Use 8.6# BW for all fluid put on well.

1. **Complete if applicable:** Displace flowline w/ fresh water. Have Field Specialist close valve at header. Pressure test line according to type. All polypipe (SDR7 and SDR11) will be tested to 100 psi. All steel lines will be tested to 500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If tests good, bleed off pressure and open valve at header. Document this process in the morning report.
2. MIRU Key PU, RU, and Centrilift Spooler. NDWH NUBOP. POOH w/ 2-7/8" tbg & sub pump (see Tbg Detail). Note signs of corrosion and iron deposits on equipment. Send equipment in for inspection.
3. RIH w/ top half of on/off tool and retrieve Weatherford RBP @ 7295'. Latch, equalize, and release RBP. POOH and LD RBP.
4. PU & RIH w/ 4-3/4" bit on 2-7/8" WS to 7436'. Clean out fill to 7500'. POOH & LD bit.
5. MIRU WL. Perforate the following intervals with 3-1/8" slick guns loaded w/ 2 JSPF, 120 degree phasing and 23 gram charges tied back w/ GR tool to Schlumberger's Platform Express Neutron Log dated 11/11/96. RD Baker Atlas WL.

Top Perf	Bottom Perf	Net Feet	Total Holes
7151	7160	9	18
7375	7382	7	14
7394	7420	26	52

6. RIH w/ 5-1/2" RBP w/ ball catcher, on/off tool, and pkr on 2-7/8" WS testing to 4500 psi while RIH. Set Pkr @ 7180'. Load and test casing to 500 psi. Release pkr and RIH to 7450'. Set RBP @ 7450'. PU & set pkr @ 7340'.
7. MIRU Schlumberger acid crew. Acidize lower Abo perms (7375'-7420') with 2,000 gals NEFE 15% HCl acid dropping 100 1.3 SP ballsealers spaced evenly throughout job. **Max surface treating pressure of 4,000 psi and max rate of 6 bpm.** Displace w/ 8.6# BW. Record treating pressures, ISIP, 5 min, and 10 min if possible. SI for 2 hours for acid to spend.
8. Release pkr and RIH to 7430' to knock off any balls. PUH and reset pkr @ 7340'. RU swab and swab well reporting recovered fluid volumes, pressures, fluid levels, and cuts.

9. Release pkr and RIH to 7450'. Retrieve RBP and PUH to 7180'. Set RBP @ 7180'. PU and set pkr @ 7100'. Load and test BS to 500 psi.
10. MIRU Schlumberger acid crew. Acidize upper Abo perms (7151'-7160') with 1,000 gals NEFE 15% HCl acid @ **maximum rate of 10 bpm and max surface treating pressure of 4,000 psi**. Displace w/ 8.6# BW. Record treating pressures, ISIP, 5 min, and 10 min if possible. SI for 2 hours for acid to spend.
11. Release pkr and RIH to 7170' to knock off any balls. PUH and reset pkr @ 7100'. RU swab and swab well reporting recovered fluid volumes, pressures, fluid levels, and cuts.
12. Release pkr and RIH to 7180'. Retrieve RBP and POOH. LD WS, Pkr, & RBP.
13. RIH w/ Sub Pump on 2-7/8" production tbg as per ALS recommendation. Hang off. NDBOP. NUWH.
14. RD Key PU & RU. **Turn well over to production to perform MagM treatment.**  
Contact Lease Operator and inform them that the well is ready for operation.

Engineer - Keith Lopez

432-687-7120 Office

432-631-3281 Cell

432-661-6156 Home

# WELL DATA SHEET

FIELD: Monument

WELL NAME: State A "26" #6

FORMATION: Abo

LOC: 410 FSL' & 330' FWL, Unit M  
TOWNSHIP: 19S  
RANGE: 36E

SEC: 26  
COUNTY: Lea  
STATE: NM

GL: 3660'  
KB to GL: 13'  
DF to GL:

CURRENT STATUS: PS  
API NO: 30-025-33598  
REFNO: B19672

Well Bore #: 100730

Date Completed: 11/21/96

Initial Formation: Abo

11-3/4", 42#, H-40 Csg  
Set @ 414' w/260 sx cmt.  
Circulated.

8-5/8", 24#, K-55 Csg  
Set @ 2808' w/800 sx cmt.  
Circulated.

Tubing Detail: 09/04/04 FT

#Jts. Size:

KB Correction

See tbg detail 9/4/04

Footage  
13.00

EOT >>>>>

13

DV Tool @ 7003'

7212'-19'  
7232'-40'  
7244'-53'  
7258'-74'  
7280'-90'

Weatherford RBP @ 7,295'

7302'-18'  
7324'-27'

Tagged fill @ 7436.36' 2/20/01

13-Aug-02  
LPW

5-1/2", 15.5/17#, K-55 Csg  
Set @ 7550' w/1200 sx cmt  
TOC @ 2500'.  
DV Tool @ 7003'

PBTD @ 7500'  
TD 7550'

Perf 7212'-19', 7232'-40', 7244'-53', 7258'-74', 7280'-90', 7302'-18', & 7324'-27' w/1 JHPF @ 120 deg. phsg, all shots fired. Set pkr @ 7143'. Acdz w/2000 gals 7 1/2% NEFE HCL dropping 140 7/8 1.3 RCNBs.

2/14/01 Work Over due to well not flowing any more. Found tbg leak 206 jts down inside corr. w/the inside of tbg wall caked with iron sulfide. Previously unable to swab past 4600' FS. Changed out tbg string. 2/19/01 RIH w/scrapper and tagged fill @ 7476.36' (23.64' fill). POH w/scrapper & prpare to RIH w/RBP Sur-Lock w/K-Valve & AST Pkr. 2/20/01 RIH w/Pkr/RBP & set Pkr @ 7344' pumped 17 bbls 2% KCL water and pressured up csg to 500#. Fluid level calc. @ 2900' FS. Release pkr & moved Pkr up to 7313' & pumped 25 bbls and caught press. 100# and pump water thru perfs, tbg on a vac afterwards. Release pkr & moved RBP to 7295' & c/n set RBP. Tried to wash out trash but RBP d/n set. POH w/tbg & pkr only and found pkr timing device had failed & we had left the RBP down hole. Changed out pkr and RIH & latched up with RBP and set RBP @ 7295'. Moved up & set AST Pkr @ 7183.87' /21 pts compression. Flanged up well head and will swab well tomorrow 2/21/01 w/swab unit. Did not circ. pkr fluid! 187 BLWTR Felix Trevino.

3/8/01 MIRU & POH w/RBP & PKR. RIH w/TBG & get ready to install art-lift equipment. Started pumping on 3/8/01 F. Trevino.

7/11/01 Install sub pump with the bottom 3000' of 2 3/8" IPC Tbg externally RYT Wrapped, and all the joints are IPC coated. See tbg detail for more information. Trevino

8-12-02 Acdz. perfs. 7,212'-19' w/ 500 gals. 20% Anti-Sludge HCL - Set RBP @ 7,295' - Put well back on Sub Pump.

# WELL DATA SHEET

FIELD: Monument

WELL NAME: State A "26" #6

FORMATION: Abo

LOC: 410 FSL' & 330' FWL, Unit M  
TOWNSHIP: 19S  
RANGE: 36E

SEC: 26  
COUNTY: Lea  
STATE: NM

GL: 3660'  
KB to GL: 13'  
DF to GL:

CURRENT STATUS: PS  
API NO: 30-025-33598  
REFNO: B19672

Well Bore #: 100730

Date Completed: 11/21/96

Initial Formation: Abo

11-3/4", 42#, H-40 Csg  
Set @ 414' w/260 sx cmt.  
Circulated.

8-5/8", 24#, K-55 Csg  
Set @ 2808' w/800 sx cmt.  
Circulated.

Tubing Detail: 09/04/04 FT

#Jts. Size:

KB Correction

See tbg detail 9/4/04

Footage

13.00

EOT >>>>>

13

DV Tool @ 7003'

5-1/2", 15.5/17#, K-55 Csg  
Set @ 7550' w/1200 sx cmt  
TOC @ 2500'.  
DV Tool @ 7003'

PBTD @ 7500'  
TD 7550'

7151'-60'

7212'-19'

7232'-40'

7244'-53'

7258'-74'

7280'-90'

7302'-18'

7324'-27'

7375'-82

7394-7420

11-Aug-06  
LOPK

Perf 7212'-19', 7232'-40', 7244'-53', 7258'-74', 7280'-90', 7302'-18', & 7324'-27' w/1 JHPF @ 120 deg. phsg, all shots fired. Set pkr @ 7143'. Acdz w/2000 gals 7 1/2% NEFE HCL dropping 140 7/8 1.3 RCNBs.

2/14/01 Work Over due to well not flowing any more. Found tbg leak 206 jts down inside corr. w/the inside of tbg wall caked with iron sulfide. Previously unable to swab past 4600' FS. Changed out tbg string. 2/19/01 RIH w/scrapper and tagged fill @ 7476.36' (23.64' fill). POH w/scrapper & prepare to RIH w/RBP Sur-Lock w/K-Valve & AST Pkr. 2/20/01 RIH w/Pkr/RBP & set Pkr @ 7344' pumped 17 bbls 2% KCL water and pressured up csg to 500#. Fluid level calc. @ 2900' FS. Release pkr & moved Pkr up to 7313' & pumped 25 bbls and caught press. 100# and pump water thru perfs, tbg on a vac afterwards. Release pkr & moved RBP to 7295' & c/n set RBP. Tried to wash out trash but RBP d/n set. POH w/tbg & pkr only and found pkr timing device had failed & we had left the RBP down hole. Changed out pkr and RIH & latched up with RBP and set RBP @ 7295'. Moved up & set AST Pkr @ 7183.87' /21 pts compression. Flanged up well head and will swab well tomorrow 2/21/01 w/swab unit. Did not circ. pkr fluid! 187 BLWTR Felix Trevino.

3/8/01 MIRU & POH w/RBP & PKR. RIH w/TBG & get ready to install art-lift equipment. Started pumping on 3/8/01 F. Trevino.

7/11/01 Install sub pump with the bottom 3000' of 2 3/8" IPC Tbg externally RYT Wrapped, and all the joints are IPC coated. See tbg detail for more information. Trevino

8-12-02 Acdz. perfs. 7,212'-19' w/ 500 gals. 20% Anti-Sludge HCL - Set RBP @ 7,295' - Put well back on Sub Pump.

## Tubing Landing Details

Tubing Detail							Physical Inventory								
Jts.	Description	Ref. #	O.D.	I.D.	Length	Depth	Ref. #	To Location	Cond.	Rec. Doc.	Installed in Well	Cond.	Balance	Cond.	ELP - 400
	Original KB to Tubing Head Flange				13.00	0.00	7	JTS TK-99 2 3/8 J55 YB	B	WILSON	6	B	1 JT 31'	B	PEU10071FT
228	JTS IPC J-55 4.7# 8RD EUE TBG		2.375	0.187	6957.00	13.00							6 JTS	E	PEU10071FT
1	TBG SUB IPC J-55 4.7# 8RD EUE TBG		2.375	0.187	4.00	6970.00									
1	BOLT ON HEAD		4.000		0.53	6974.00									
1	116 STG FC 1800S FPMTS FER NEW MONEL PUMP		4.000		20.53	6974.53									
1	134 STG FC 1800S FPMTS FER NEW MONEL PUMP		4.000		23.58	6995.06									
1	134 STG FC 1800S FPMTS FER NEW MONEL PUMP		4.000		23.58	7018.64									
1	ADAPTER		4.000		0.35	7042.22									
1	GAS SEP RTGV-TMB-MB-MS W/SCREEN NEW MONEL		4.000		4.02	7042.57									
1	ADAPTER		4.000		0.30	7046.59									
1	SEAL FSC 3 VT FER CLS NL PFS USED MONEL		4.000		5.59	7046.89									
1	SEAL FSC 3 LT FER CLS USED MONEL		4.000		5.59	7052.48									
1	MOTOR 185HP/2240/53 AMPS FMH USED MONEL		4.560		32.20	7058.07									
	ADR 155HP/2250/47 AMPS					7090.27									
	NO DOWN HOLE SENSOR														
	PERFS-7212-7290'														
	TD @ 7550' PBTD @ 7295' WEATHERFORD RBP B/02														
	5 1/2 15.5 & 17# K-55 CSG, SET @ 7550' W/1200 SX CMT														
	TOC @ 2500', DV TOOL @ 7003'														
	Rod Detail						CASING/LINER CEMENT DETAILS:								
						0.00	CEMENT CO.:		CMT PMP RATES:		EST. TOC:				
							RETURNS ON JOB?		HOLE SIZE:		CSG RECIPROCATED:				
							SPACER TYPE & VOL:		PLUG BUMPED?						
							CASING SET @ TVD:		SPACER TYPE & VOL:						
							CEMENT	SACKS	TYPE	ADDITIVES	YIELD	PMP TIME	COMP STR @12—24 HRS	WL	WT PPG
							LEAD:								
							TAIL:								
							REMARKS:								
Details: BOP 6"--900						String: SINGLE				AFE: UCU934300				Page: 1	
Rep: FELIX TREVINO			Field: MONUMENT; ABO			Lease: STATE "A" 26				Well #: 6		Date: 9/4/2004			