

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Lease Serial No. NMNM0145685
2. Name of Operator XOG OPERATING, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 1801 W. Texas, Midland, TX 79701	3b. Phone No. (include area code) 432-683-3171	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 30, T8S, R35E, SESW, 990 FSL, 1650 FWL (Unit N)		8. Well Name and No. HORTON FEDERAL 12
		9. API Well No. 30-041-10108
		10. Field and Pool, or Exploratory Area MILNESAND SAN ANDRES
		11. County or Parish, State ROOSEVELT COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Mix 225 sx class C w/2% CC + 1/4 lb floccell.
2. Pump 40 bbls produced water ahead. Pump 25 sx cmt + 25 sx cmt w/140 ball sealers + 175 sx cmt.
3. Cut off wellhead. Install P&A marker. Restore location as per BLM requirements.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Nick Hood

Title Engineer

Signature

Date 9/5/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

OG FIELD REPRESENTATIVE II/STATION MANAGER

Office

SEP 14 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CC: BLM, Roswell, NM



XOG OPERATING, LLC

1801 W. Texas

P. O. Box 352

Midland, Texas 79702

Horton Federal Unit # 12

990' FSL, 1650' FWL Sec 30

T-8-S, R 35 W, Roosevelt Co

API #30-041-10108

KB 4226'

GL 4216

2 7/8" X 4 1/2" anulas cmtd w/ 165 sx
cmt circ to surf.

Tubing 2 7/8" PCID

8 5/8" 24# @ 400'
cmt circ

Sqz 60 sx @ 713-26
sqz 30 sx @ 741
Sqz 25 bbl @ 3511



Watson Sleeve Packer @ 4613

4672-4710 36 holes

4729-49 40 holes

4 1/2" 9.5# @ 4771
cmt w/ 250 sx

Capacity	4 1/2" 9.5#	.0912 Cu ft/ LF	.0162 bbl/ft
	2 7/8" 6.5#	.0325 cu ft/ LF	.00576 bbl/ft

capacity below Pkr =	2.5272 bbl	
	14.2272 cu ft	= 11 sx class C mixed @ 15ppg

tbg capacity	26.70927 bbl	
	162.3776 cu ft	= 128 sx class c mixed @ 15ppg

139 sx total capacity

- 1 Mix 225 sx class C w/ 2% CC + 1/4 lb floccell
- 2 pump 40 bbl produced water ahead then pump 25 sx cmt + 25sx cmt w/ 140 ball sealers + 175 sx cmt.
- 3 cut off wellhead, install dry hole marker, restore location.





STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

August 10, 1990

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Fina Oil & Chemical Company
P.O. Box 2990
Midland, Texas 79702

Attention: Ron Smelley

Re: Horton Federal Well Nos. 12 & 25
Units N & F, Sections 30 & 29,
T-8 South, Range 35 East, NMPM,
Lea County, New Mexico.

Dear Mr. Smelley:

Reference is made to your letter dated August 6, 1990, whereby you requested authorization to cement a string of 2 7/8 inch tubing from the injection packer to the surface, for the purpose of demonstrating mechanical integrity in the above-described injection wells. It is our understanding that this work is necessary inasmuch as several attempts to squeeze cement casing leaks in these wells have been unsuccessful.

You are hereby authorized to perform the work as described above on the subject wells provided that once every two years an injection tracer survey must be run on each of these wells in order to demonstrate mechanical integrity.

Please advise Mr. Jerry Sexton of the date and time of conductance of such work in order that it may be witnessed.

Sincerely,

David Catanach
David Catanach
Engineer

xc: OCD-Hobbs
File PMX-76

AMERICAN PETROFINA
FINALED WELLS - ACCUMULATED REPORTS

JING 8:00 A.M.

==> WORKOVER

WELLS <==

4. DEPTH 04755
01/90 CUM.COST

\$53,424 DAILY COST \$7,080

FINAL REPORT *** FINAL TO 04755 CMPL 01 DATE 11/01/90

AL REPORT
DROPPED 1-1/4" BALL TO SHIFT SLEEVE. COULD NOT GET WELL TO CIRC. TOH W/TBG
& PKR. RAN NEW SLEEVE PKR. SET NEW PKR @ SAME SETTING OF 4612.98. DROPPED
SLEEVE TRIPPING BALL & CIRC'D. PMPD 165 SX OF CMT. CIRC'D TO SURF. RIGGED
UNIT DOWN. MOVED TO HORTON #25. PLACED WELL ON INJECTION.
*****FINAL REPORT*****