

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-28849
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	879910
7. Lease Name or Unit Agreement Name	C.H. WEIR 'A'
8. Well No.	15
9. Pool Name or Wildcat	MON TUBB/WEIR BLNB E/SKAGGS DRNK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>988</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3575' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE TO TUBB & DHC #HOB-0005A ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-12-06: MIRU KEY #320. 6-13-06: MOVE IN 2 7/8" WS. TIH W/BIT TO 5206'. 6-14-06: PUMP 30 BBLs TO KILL WELL. TIH W/BIT TO 6632. WORK TIGHT SPOT 6460-6490. TIH W/RBP, PKR, 205 JTS OF 2 7/8" WS TO 6620. SET RBP. SET PKR @ 5705. TIH TO 6000. DUMP 2 SX OF SAND ON RBP. 6-15-06: PUMP 30 BBLs TO KILL WELL. PERF 6537-64, 6578-83, 6337-48, 6415-25, 6424-30. 6-16-06: PERF 6370-86, 6391-6409, 6437-42, 6454-60, 6465-71, 6494-6500, 6478-90, 6518-20, 6502-07. TIH W/PKR & SET @ 6220. 6-19-06: TIH W/PPI TOOLS TO 6223'. ACIDIZE 6337-6583 W/3000 GALS 15% HCL. RU SWAB. PMP 38 BBLs DN TBG. 6-20-06: TIH W/PRESSURE BOMB TO 6223. 6-22-06: PULL PRESSURE BOMB. TIH W/BTM PKR, 17 JTS, TOP PKR, & WS TO 8500#. SET BTM PKR @ 6200. TOP PKR SET @ 4545. 6-23-06: FRAC W/37,393 GALS OF 50 QUALITY CO2, & SAND. WELL ON VAC. 6-26-06: TIH W/SANDLINE. TAG @ 6595. REL PKR. TIH W/PKR TO 6223 & SET. 6-27-06: SWAB. WELL FLOWING. 6-28-06: TIH W/SINKER BAR. TAG @ 6448. PUMP 30 BBLs DN TBG, 30 BBLs DN CSG TO KILL WELL. UNSET PKR. TIH W/RBP TO 5171. RU BLOW DOWN LINE. 6-30-06: RU FOAM UNIT. CIRC WELL @ 5171. TIH TO 6448. C/O SAND 6448-6600. PUMP 20 BBLs DN TBG. TIH W/22 STANDS. REV OUT BALLS, SAND. LATCH ON & REL RBP. TOH W/RBP TO 4620. 7-03-06: KILL W/50 BBLs DN TBG, & 50 BBLs DN CSG. TIH W/PKR TO 6223. SET PKR. RU SWAB. 7-05-06: FLOW GAS TO FRAC TANK. RU SWAB. 7-06-06: TIH & TAG SAND @ 6545'. BTM DRINKARD PERFS ARE COVERED. REL PKR. 7-07-06: PUMP 25 BBLs DN TBG & CSG. MI PROD TBG & PROD RODS. 7-10-06: TIH W/TBG & TAG SAND @ 6545'. C/O W/FOAM TO 6837. 7-11-06: TIH W/PKR & SET @ 6223'. RU SWAB. REL PKR. 7-12-06: FLOW WELL TO FRAC TANK. TIH W/RPB & SET @ 6620. DUMP 2 SX SAND ON TOP OF RBP. TIH W/FRAC PKR & SET @ 5600'. REL PKR. TIH & SET @ 6253'. 7-19-06: FRAC W/13000 GALS YF125ST & SAND. 7-20-06: TOH W/PKR. TIH W/BIT TO 4982'. 7-21-06: HU TBG. TIH TO 6490. DRILL 6490-6606'. WASH DN 6606-6620. 7-24-06: UNSET RBP. WASH DN. TOH W/RBP. TIH W/BIT & TAG @ 6767'. TOH TO 4982. 7-25-06: TIH W/BIT & TAG @ 6767'. WASH DN TO 6837'. TIH W/PKR TO 6223, 192 JTS. SET PKR. 7-26-06: RUN PRISM LOG 6820-5650. RU SWAB. 7-27-06: TAG TD @ 6820. TOH W/PKR. SET OUT WS. SET IN 2 7/8" TBG. TIH W/SUB, SN, TAC. 7-28-06: TIH W/PMP & RODS. SPACE OUT WELL. RIG DOWN. FINAL REPORT. WAIT ON COMPLETION TEST.
8-02-06: ON 24 HR OPT. PUMPING 20 OIL, 72 GAS, & 45 WATER. GOR-3600 DHC ORDER #HOB-0005A
BLINEBRY - OIL 3 GAS 5 WATER 1
TUBB - OIL 6 GAS 50 WATER 22
DRINKARD - OIL 11 GAS 17 WATER 22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 8/4/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Chris Williams
OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE