

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-28849
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	879910

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Lease Name or Unit Agreement Name C.H. WEIR 'A'											
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> DHC #HOB-0005A																	
2. Name of Operator CHEVRON USA INC						8. Well No. 15											
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705						9. Pool Name or Wildcat MON TUBB/WEIR BLNB E/SKAGGS DRNK											
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>988</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY																	
10. Date Spudded 6/12/2006		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 6/19/2006		13. Elevations (DF & RKB, RT, GR, etc.) 3575' KB		14. Elev. Csghead									
15. Total Depth 7000'		16. Plug Back T.D. 6585'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name 5726-5942 BLNB, 6634-6873 DRNK, 6337-6583 GRAYBRG								20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run PRISM LOG								22. Was Well Cored No									
23. CASING RECORD (Report all Strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED							
NO CHANGE																	
24. LINER RECORD										25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2 7/8"		6223'					
26. Perforation record (interval, size, and number) 6537-64, 6578-83, 6337-48, 6415-25, 6424-30, 6370-86, 6391-6409, 6437-42, 6454-60, 6465-71, 6494-6500, 6478-90, 6518-20, 6502-07										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
										6337-6583'		ACIDIZE W/3000 GALS 15% HCL					
												FRAC W/37,393 GALS CO2 & SAND					
28. PRODUCTION																	
Date First Production 8/1/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP						Well Status (Prod. or Shut-in) PRODUCING									
Date of Test 8-02-2006		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 20		Gas - MCF 72		Water - Bbl. 45		Gas - Oil Ratio 3600			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By							
30. List Attachments NONE																	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNATURE <i>Denise Pinkerton</i>										TITLE		Regulatory Specialist		DATE		8/4/2006	
TYPE OR PRINT NAME Denise Pinkerton										Telephone No.		432-687-7375					