

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Chevron Midcontinent, L.P. (241333)3a. Address
15 Smith Road Midland, Texas 797053b. Phone No. (include area code)
432 687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1310' FSL & 1310' FWL
UL M, Sec. 24, T-26-S, R-34-E

5. Lease Serial No.

NM 65441

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

33690

8. Well Name and No.

Madera "24" Federal #1

9. API Well No.

30-025-36666

10. Field and Pool, or Exploratory Area

Wildcat; Wolfcamp

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plug Back & Re-
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Complete Well in
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Wolfcamp Prod. Zn.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/20/2005, MIRU testers test tank, frac tank. Fill frac tank w/10# brine. On 9/21/2005, blow well down, RU lubricator, RU WL, load tbg w/80 Bbbs 10# brine, test lubricator to 10,000#. RIH w/1.781 guage ring, run CCL log to get on depth & identify packer and sub. RIH w/BP & set @ 14,705' (5' into the 10' sub). TOH. RU kill truck & load tbg & tested plug to 1500#-held OK. RD & SI well. On 9/22/2005, blow well down, ND tree, NU BOP's, test plug in sub to 2000#, tested rams to 4000#-OK. Pulled on/off tool off of pkr-was out-of-balance. SI well. On 9/23/2005, open well & circ until could get wrap around off, lay down 30 jts tbg, circ hole clean, spot 300g acetic acid f/13,700-13,350'. Layed down 10 more jts tbg. Came out w/on-off tool & stinger assy. Pkr will still hold. SI well. On 9/24/2005, open well up, tested blinds & BOP to 10,000#. Dumped 20' of Hy-Temp cmt on top of CIBP in sub @ 14,705' (PBTD @ 14,685'). PU HP lubricator & test with reverse pump to 3000#. Perforated Wolfcamp formation in 2 runs f/13,466'-470' (4 holes) & 13,638'-648' (10 holes). RIH w/guage ring 4.510 to 13,400'. PU Baker DB Perm Packer w/10' sub, w/1.81 F nipple with plug in place and WLEG.RIG WLT down. Set packer @ 13,365'. SI well. On 9/27/2005, open well up, TIH w/tbg, tag pkr, set down on pkr & get a mark for space out, pull 10pt on pkr. Mix & pump 550 Bbbs of packer fluid, move 2 jts of tbg around so we would not need any subs, latched onto pkr & pull 10 pt over. SI well. On 9/28/2005, flowed well & recovered 67 BW, 262mcf/d in 9 hours. Tester said it dried up. On 9/29/2005, RD Key 101 rig, RD Rock Tool & released both. RU Halliburton & aczd Wolfcamp f/13,466'-13,648' w/5000g 20% NEFE acid & 35 RCNB's. Pumped 1000g acid lead, then dropped 1 ball every 2 Bbbs for 14 balls, then dropped 4 balls every 7 Bbbs. followed by 1000g acid. Some action but no ball-out. SD to clear balls off of perfs & pumped remaining acid. From 9/29/2005 to 10/05/2005 flow tested well back recovering total 259BW, 160BO, & gas rate from 787 to 220mcf/d. SI well to run pressure bombs. Next work activity not till 1/11/2006. Well remained SI-not produced. CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

07/12/2006

ACCEPTED FOR RECORD

AUG 17 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

Title

DISTRICT SUPERVISOR/GENERAL MANAGER

Date

SEP 14 2006

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

214 Jabeline Strawn, SW

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
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☐ Oil Well ☒ Gas Well ☐ Other

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3a. Address
15 Smith Road Midland, Texas 797053b. Phone No. (include area code)
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PAGE 2

On 1/11/2006, MIRU PU. Check TP @ 7700#. Open well to tank & bled off pressure to 7000#. SI well. On 1/12/2006, bled well down, moved in surface equipment. On 1/13/2006, check TP @ 3000#, RU WL Unit, RIH w/1.865 guage ring. TOH, PU 1.81 FSG blanking plug, RIH & set plug @ 13,360', TOH, RD WL Unit. Bled well down & loaded tbg w/57 Bbls 10# fluid. NDWH, NU BOP, prepare to pull tbg, unlatch on/off tool @ 13,361'. On 1/16/2006, Ck press @ 500#. Bled down. RU tbg tongs, TOH laying down 238 jts 2-7/8" tbg. On 1/17/2006, ck tbg & csg press, both @ 0#. Finish laying down 2-7/8" tbg. Tally pipe @ 13,342.17', 439 jts. Chng out 2-7/8" pipe rams w/ 3-1/2" rams, move prod tbg to edge location & rack up 3-1/2" WS. On 1/18/2006, held safety mtg. RU tbg tongs & tbg tester. RIH w/3-1/2" WS testing in hole to 8500# (177jts). On 1/19/2006, RU tbg tongs & tester, replace slips, ck pressures @ 0#, continue RIH testing to 8500# 3-1/2" WS total of 244 jts for day, 1000' off btm. On 1/20/2006, RU tbg tongs & tester, continue PU tbg & testing in hole. Ran total of 422 jts, latch onto pkr, test tbg & csg to 1000#-OK. ND BOP, NU tree & test to 8500#-OK. RU Precision WL, test lubricator to 9000#-OK. RIH w/WL equalizing tool, would not latch on equalizing prong, TOH, had thread dope on tool. RIH w/wire grab, set down @ 13,343', TOH, dope on grab, RU 1-3/4" bailer & TIH. Recover dope & small fine particles (blow sand). RD WL. On 1/21/2006, RU Precision WL, RIH w/1-3/4" bailer, set down @ 13,343', work bailer, TOH, recover more dope & blow sand. Make another run recovering same, not making any hole. RD WL. On 1/23/2006, RD PU, spot & RU coil tbg unit, wait on different nozzle size. On 1/24-25/2006, install new nozzle, test lines to 5000#, RIH & tag @ 13,345', wash down to 13,347', set down on btm, circ 123 Bbls 2% KCL, recover thread dope, rust, fine particles. TOH w/coil tbg, RD coil tbg unit, RU Precision WL. RIH w/WL, pulling tool, apply 1500# on tbg. latch onto equalizing prong, TOH. Did not have prong. (CONTINUED ON PAGE 3)

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Title Regulatory Agent

Signature

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Date

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Continue to make several more unsuccessful attempts w/pulling tool to latch onto & retrieve equalizing prong. Changed over to 1-3/4" bailer nd made several more attempts with bailer, then pulling tool, then magnet, then cutout pulling tool to finally recover equalizing prong. PU RIH w/ Otis RB retrieving tool, latch onto plug, POH, did not recover plug. On 1/26/2006, made 5 runs w/various tools to recover blanking plug, all unsuccessful. Finally recovered blanking plug. RD Precision WL. RU Baker WL, 10k lubricator & test to 8000#-OK. PU strip guns, RIH w/ guns set down @ 9' from surface, TP 3800#, pull guns above swab valve, check guns for damage-OK. RIH w/guns, set down @ 95' from surface, POH lay down & check lubricator and e-line, cut off 100' of e-line. RIH w/tools, set down @ 95' from surface w/3800# TP. Open choke and bled press down to 1000#, started in hole, kept choke slightly open, RIH w/guns & perforated f/13,638'-648' (10' w/10 holes), no change in pressure. POH. RD lubricator, RD Baker WL. On 2/02/2006, MIRU Guardian Tree Saver, MIRU Schlumberger, test thg/csg annulus to 1000#, test treating lines to 10,500#-OK. Frac well w/41,000# 20/40 Carbo lite in 70Q foam. RD Schlumberger, RD Guardian Tree Saver. Open well up to test tank for flowback of load and to test well. From 2/03/2006 through 2/10/2006, continued flowback and testing recovering total of 1100 BLW w/sporadic overall 25% oil cut and CO2 content running from 33% down to 6%-too high for pipeline acceptance. SI well & turned over to production until wellwork can resume. On 4/04/2006, well work resumed (well stayed SI). MIRU PU. Blow well down, ND tree, NU BOP, test BOP-OK, PU thg-did not see travel in on/off tool, load thg w/100 Bbbs 10# brine, work w/thg, release on/off tool & allow to equalize pressures. POH w/36 jts 3-1/2" WS. On 4/05/2006, bled well down, RU reverse unit on csg, pump 10# brine dwon csg, caught circ w/40 Bbbs, circ add'l 60 Bbbs. Continue laying down 3-1/2" WS-total 322 jts. CONTINUED ON PAGE 4.

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Alan W. Bohling

Title Regulatory Agent

Signature

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PAGE 4

On 4/06/2006, bled well down, finish laying down 3-1/2" WS, XO, on/off tool. Sent on/off tool in to be re-dressed. Moved WS to edge of location. Rack up 2-7/8" prod. tbg. On 4/07/2006, change out rams, wait on BLM regulation on starting rig during Prairie Chicken Season, TIH w/prod tbg to 7,925' (260 jts.). On 4/10/2006, finish RIH w/prod tbg, latch & release on/off tool, caught circ w/10 Bbbs, circ hole w/130 Bbbs 10# brine, latch onto pkr, test to 1000#-OK. Tear down rig floor, ND BOP, NU 7-1/6"x15k Tree & test to 1000#-OK. On 4/11/2006, MIRU Pro WL, RIH w/ retrieving tool, recover equalizing prong from 1.87 plug. RIH w/WL retrieving tool, recover 1.87 blanking plug. RIH w/WL & retrieving tool set down on 1.81 plug, work on plug, TOH-no recovery. PU RIH w/WL & 1-5/8" bailer. TOH, recover iron sulfide. TIH w/bailer, TOH-no recovery. RD Pro WL. On 4/12/2006, Prep to PU lubricator, RU WL, PU 1-3/4" bailer, RIH, work bailer, TOH recovering iron sulfide. Made three more runs recovering small pieces of green rubber material. RIH w/pulling tool, work on latching up & releasing, TOH recovering equalizer prong. RIH w/pulling tool, latch onto plug, work w/plug, TOH recovering 1.81 blanking plug. TP @ 4000#, RD Pro WL. On 4/13/2006, clean location, change out tbg line, string unit on 4 lines, RD PU & move to yard. Waiting to continue work at a later date to make well into producer. Well shut-in, no production.

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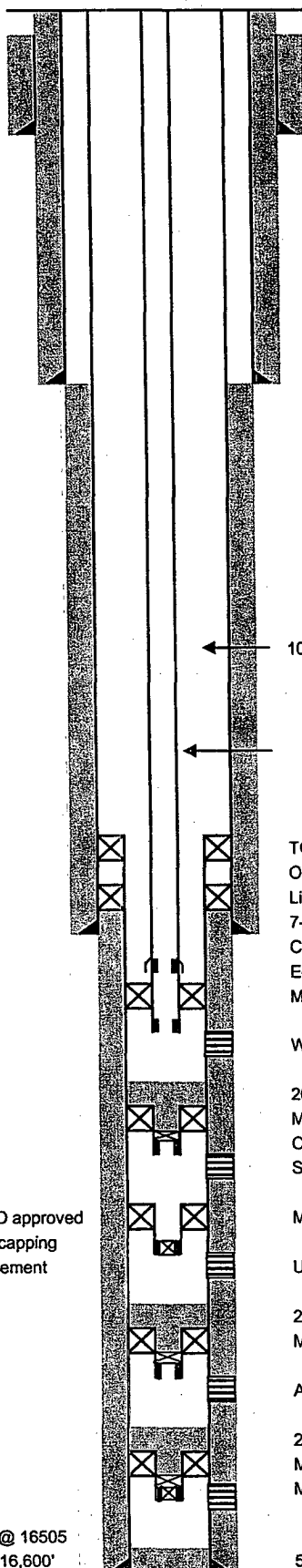
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WELL: Madera 24 Federal #1
FIELD: Wildcat



A Unocal Company



9-5/8 SOWx11\" 5000 x 7 1/16\" 15000
 13-3/8 SOW was cutoff

13-3/8\" 54.5# J-55 STC @ 1111'
 Cmtd w/ 875 sx.
 Circ cmt.

API # 30-025-36666
 Surf Loc: 1310' FSL 1310' FWL Sec 24 T26S R34E
 Lea Co., New Mexico
 Elev: GL 3197', KB 3227' (RKB 30')
 Spud: 10/13/04
 RR 1/9/05 First Sales:
 AFE # 1040326

9-5/8\" 40# HCK-55 and J-55 LTC @ 5439'
 Cmtd w/ 2225 sx. TOC 710' TS
 Circ cmt.

TOC 5421 TS

10# BW

346 jts 2 7/8\" 7.9# L-80 PH6 w/ double pin sub 1 jt down
 90 jts 2 7/8\" 8.7# L80 PH6

TOL @ 13169 ZXP liner top packer #2 with 10' tieback sleeve. Tstd to 3000 on 15.5 ppg mud.
 Original TOL 13186' ZXP lnr hngr pkr and 20' TB sleeve. TOL would not test.
 Liner top squeezed w/ 137sx. Would not test.
 7-5/8\" 39# P110 UFJ @ 13400'
 Cmtd w/ 1150 sx. TOC 5421 TS.
 E-22 ASA, F-10 On/off tool w/ 1.87\" F nipple @ 13361'
 Model DB perm pkr @ 13,365 ,10' x 2-3/8\" sub, 1.81\" F nipple, WLEG

Wolfcamp perms 13466-70, 13638-48 (1 spf - 14 holes)
 Acidize w/ 5000 gal 20% NEFE
 20' cmt cap on packer
 Model DB perm pkr @ 14700 ,8' sub, 1.81\" F nipple , WLEG
 CIBP in tailpipe @ 14705'. Tested to 1500 on 10# BW.
 Strawn perms 14800-15080
 Acidize w/ 10000 gal 20% gelled acid
 Model DB perm pkr @ 15150', 6' sub, 1.81\" F nipple w/ plug in place, WLEG

Upper Atoka perms 15258 - 15382'
 Acidize w/ 3,000 gal 10% acetic acid.
 2-3/8\" CIBP @ 15466' in tailpipe w/ 25' cmt cap
 Model DB perm pkr @ 15460, 6' sub, 1.81\" F nipple, WLEG

Atoka Lime 15559-15856 2spf (24 holes)
 Acidize w/ 10,000 gal 20% HCL/ Acidize w/ 3000 gal ballout.
 2-3/8\" CIBP @ 16090 in tailpipe w/ 25' cmt cap
 Model DB perm pkr @ 16080 ,10' sub, 1.81\" F nipple @ 16090 w/ plug in place, WLEG
 Morrow 16182-203, 16366-404, 16516-570 (20 holes)
 Acidize w/ 4000 gal 10% Acetic 50 quality CO2 foam and 30 BS.

5-1/2\" 23# P-110 Vam FJ @ 16596
 Cmtd to TOL w/ 370 sx. Did not bump plug.

OCD approved
 not capping
 w/ cement

LC @ 16505
 TD 16,600'
 PBD 16575'