District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

## State of New Mexico Energy, Minerals & Natural Resources

Reformatted July 20, 2001

Form C-104

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos <u>District IV</u> 1220 S. St. Franc			7505		O South St. I Santa Fe, NN				MENDED REPO	
	Ι.	REQUI	EST FO	R ALL	OWABLE	AND AUTHO	RIZATION	TO TRANS	PORT	
Operator name and Address							<sup>2</sup> OGRID Number			
Samson Resources Company ATTN: Kathy Staton						·	20165			
	est Secon						<sup>3</sup> Reason for F	iling Code/ Effec	tive Date	
Tulsa, OK 74103							RT 1200 bbls/oil Eff. 8/5/06			
<sup>4</sup> API Number						<sup>6</sup> Pool Code				
30-025-37842		Scharb; Bone Springs					055610			
7 Property C	ode 984	8 Prop	perty Nan		AIRSTRIP (	STATE		<sup>9</sup> Well Number	er 001 /	
II. 10 Sur	face Lo	cation								
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Feet from the	East/West	County	
M	6	19S	35E	7	660	S	660	W	Lea	
		le Locatio								
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

12 Lse Code Producing Method 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Gas Connection Date 8/26/06

III. Oil and Gas Transporters 19 Transporter Name <sup>20</sup> POD 21 O/G <sup>22</sup> POD ULSTR Location <sup>18</sup> Transporter and Description **OGRID** and Address Duke Energy Field Service 370 17" St. 900, Denver, CO 80202 6-19S-35E Targa 6-19S-35E

## Produced Water

14. Houded water					
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description				

V. Well Completion Data

<sup>25</sup> Spud Date 5/25/06	<sup>26</sup> Ready Date 8/26/06	<sup>27</sup> TD 11450'	<sup>28</sup> PBTD 11435'	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC	
31 Hole Size	<sup>32</sup> Casing	32 Casing & Tubing Size			<sup>34</sup> Sacks Cement	
17.5	1	13.375		400		
12.25		9.625		**45	1250	
8.75		5.5	11450	<u> </u>	600	

VI. Well Test Data

35 Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length 24 hrs.	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure	
41 Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	45 AOF	<sup>46</sup> Test Method	
been complied with	nat the rules of the Oil Conse and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION			
Signature:	Malwer	2	Approved by: hus Isluane			
Printed name: Ran	dal L. Maxwell		Title:  OC DISTRICT SUPERVISOR/GENERAL MANAGER			
Title: Regula	atory Engineer		Approval Date:			
Date: 9/5/06	Phone: (918) 5	91-1971		SEP 1	4 2006	