| Submit 3 Copies To Appropriate District State of New Mexico Office District I Energy, Minerals and Natural Re | Form C-103 May 27, 2004 |
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| 1625 N. French Dr., Hobbs, NM 88240 District II | WELL API NO. 30-025-37733 |
| District III OIL CONSERVATION DIV 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis II | 5 Indicate Type of Lease |
| District IVSanta Fe, NM 875051220 S. St. Francis Dr., Santa Fe, NM | 6. State Oil & Gas Lease No. 032447 |
| 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAG | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.) | H SEVEN RIVERS QUEEN UNIT 8. Well Number 086 |
| 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator | 9. OGRID Number |
| ARENA RESOURCES. INC. 3. Address of Operator | 220420 10. Pool name or Wildcat |
| 4920 S. LEWIS, SUITE 107, TULSA, OK 74105 4. Well Location | EUNICE 7R-Q. SO |
| Unit LetterN:1445feet from theSOUTH_line and2624_feet from theEASTline | |
| 11 Elevation (Shorrachether DR RKB | ange36ENMPMLEACountyRT. GR. etc.) |
| KB 3526. DF 3525. GL 3512 Pit or Below-grade Tank Application or Closure | |
| Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water | |
| Pit Liner Thickness: mil Below-Grade Tank; Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | |
| | |
| | IMENCE DRILLING OPNS. P AND A |
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| OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud well 06/21/06, drilled to 360', ran 9 joints of 8-5/8", 24#, LS Surface csg and cmtd w/350 sx, circulated to 111213, pit. Resume drilling & drilled to TD 3857' on 06/28/06, set 94 jts of 5 ½" csg at 3857'. Cmtd with total of 922 sx. Circulate to surface. Perforate 7 Rivers/Queen at 3632'-3857' with a total of 50 holes. Acidized w/3500 gals 15% and NEFE, swab. And frac w/BJ's 108k gal 10# brine + 22k# Lite Prop + SLC. GIH w/ 2-7/8" prod tbg: hang weith and pit on Production 07/07/06. | |
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| | OCD |
| I hereby certify that the information above is true and complete to the best of | my knowledge and belief I further britter Date Date of the Date of |
| grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. | |
| SIGNATURE Jund Zupptrick | neering TechnicianDATE09/08/2006 |
| Type or print name Brenda Fitzpatrick E-mail address: bfitzpatrick@arenaresourcesinc.com Telephone No. 918-747-6060 For State Use Only | |
| OC DISTRICT SUPERVISOR/GENERAL MANAGEN | |
| Conditions of Approval (if any): | DATE SEP 1 4 2006 |