

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23905
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857947
7. Lease Name or Unit Agreement Name	NORTH VACUUM ABO WEST UNIT
8. Well No.	15
9. Pool Name or Wildcat	VACUUM ABO NORTH
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4049' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION WELL
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4049' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> TEMPORARILY ABANDON

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-21-06: MIRU. FLOW WELL TO TANK.
8-22-06: TIH & PERF 4 CIRCULATING HOLES FR 7014-15. CIRC W/10# BRINE. 0# ON TBG.
8-23-06: REL PKR. LD 130 JTS 2 3/8" TBG.
8-24-06: PU BIT, BIT SUB. PU 271 JTS BIT @ 8566'. TOH W/TBG.
8-25-06: SET CIBP @ 8450'. DUMP 1 SX CMT ON TOP OF CIBP. CMT @ 8440. TIH W/TBG. SET PKR @ 8403.
8-28-06: CHART & TEST TO 500#. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). DISPL HOLE W/180 BBLS PKR FLUID.
8-29-06: CONTINUE TO LD WS. CHART & TEST FOR NMOC. RIG DOWN. FINAL REPORT

WELL IS TEMPORARILY ABANDONED.

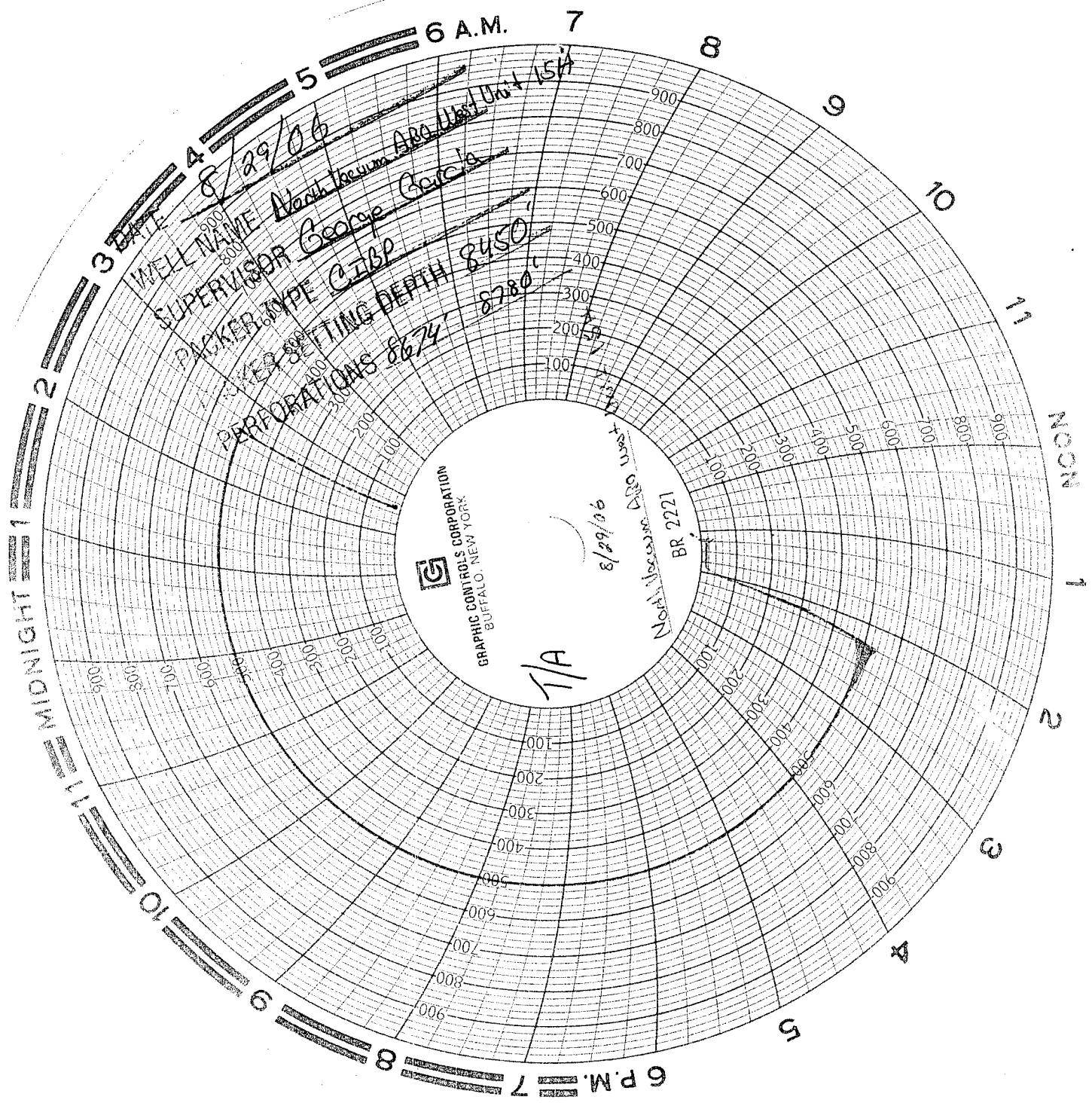
This Approval of Temporary
Abandonment Expires 8/29/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 9/12/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Larry W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE SEP 14 2006
CONDITIONS OF APPROVAL, IF ANY: _____



North Vacuum 1980 West Unit # 164
API: 30-025-23905
Unit Letter J
Section: 27
TSP: S-17
Range: 34E

T/A