

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31709
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-2706
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	80
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3997' GR

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM!
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>G</u> : <u>2517</u> Feet From The <u>NORTH</u> Line and <u>2442</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3997' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPERATION ☐
OTHER: REQUEST FOR TA STATUS ☒	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE VACUUM GLORIETA ZONE.
THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) NOTIFY NMOCD 24 HRS IN ADVANCE OF RU. PROPOSED CIBP SETTING DEPTH IS 5730'. (CSG LEAK 5764-5795)
- 2) MIRU PU & RU.
- 3) INSTALL BOP.
- 4) RELEASE INJECTION PACKER.
- 5) TOH W/PKR & 2 3/8" INJ TBG. (WILL USE INJECTION TBG TO SET CIBP)
- 6) TIH W/CIBP ON TBG & SET @ 5730'. (JUST RIGGED DOWN OFF THIS WELL - BEEN THRU THE CSG WITH BITS, SHOES & SCRAPPERS. SHOULD NOT NEED TO MAKE ANOTHER BIT RUN. CSG ABOVE 5710' TEST OK ON PREVIOUS WO).
- 7) TOH & LAY DOWN 2 3/8" INJECTION TBG.
- 8) TIH W/BAILER & TOP CIBP W/35' CMT PLUG TO QUALIFY FOR PERMANENT ABANDONMENT OF THE VACUUM GLORIETA INTERVAL.
- 9) CHART & TEST FOR TA STATUS.
- 10) RDMO PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 9/13/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Ray W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 15 2006
CONDITIONS OF APPROVAL IF ANY:

VGWU 80 (WIW)
API No. 3002531709

Well Location

2517 FNL & 2442 FEL
 Unit G,
 Sec 26, T17S, R34E

11/18/92- Spud

12/17/95- Pumped 2003 bbls polymer gel

6/20/1997- Sq 5959-6159 w/ 75 sxs H cmt. DO to 6187', spot 75 sx & DO to 6070', Perf 5930-68, 5980-6020, Ac w/ 4000 glas + 3500# RS, 3.5 BPM, Inj 1097/26#

5/20/1999- Identified csg leak 5764-5795, moved up packer to 5758'

4/6/05- Gray Wireline tag @ 5764'

5/9/05- CO w/ 1 1/4" CT w/ SH Tool to 6013', 1 BPM, clrc pressure 4800#, wellhead pressure 4#, wtr used 255 bbls (attempting to CO to get profile)

6/05- Gray Wireline tagged @ 5790' while attempting to capture profile.

8/06- CO fill to 5971'. Tested cgs above 5719'-ok. Spotted snd to 5901'. Set cmt retainer, could not pump thru. DO retainer . CO to 5930'. Milled 5764'-5795', Set cmt retainer 5672', sq 150 sxs, re-sq w/ 150 sxs. DO cmt, CO 5971'. Set 2 3/8 IPC tbg w/ Arrow set pkr 5743'

Casing Leak problems 5764'-5795'
 San Andres zone

8-5/8" 24# CSG set @ 1550'

DV tool 5007

2-3/8" IPC TBG
 Arrow Set 1X PKR @ 5743'

Top of Glorieta @ 5832

Glorieta Marker @ 5916

Top of Paddock @ 5959

Perfs: 5930-68, 5980-6020
 (2 JSPF, 156 holes)

Squeezed perfs 5959-67, 5979-6023, 6118-6159'

Top of Lower Paddock @ 6122

5-1/2" CSG set @ 6275'

PBTD = 6070
 TD = 6275'