

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10424
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	O.I. BOYD
8. Well No.	2
9. Pool Name or Wildcat	LANGIE MATTIX 7 RVR QUEEN GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>O</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>23</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3326' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPERATION ☐
OTHER: ☐	CASING TEST AND CEMENT JOB ☐
REQUEST TO TEMPORARILY ABANDON ☒	OTHER: ☐

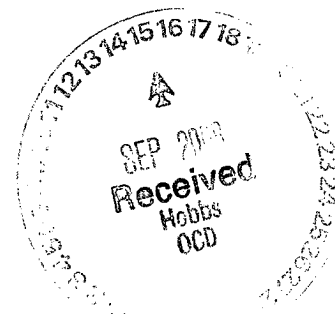
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) NOTIFY NMOCD 24 HRS PRIOR TO COMMENCING WORK.
- 2) VERIFY ANCHORS HAVE BEEN SET & TESTED.
- 3) MIRU PU. PULL RODS & PUMP. REL PKR.
- 4) TIH W/CIBP & SET @ 3590'. SPOT 20' CMT ON TOP.
- 5) PERFORM MIT (500 PSI FOR 30 MINS). CHART FOR NMOCD.
- 6) RIG DOWN.

CURRENT & PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 9/14/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 18 2006
CONDITIONS OF APPROVAL, IF ANY:

Well: **OI Boyd 02**

Field: Langlie Mattix - 7r Q GB

Reservoir: Grayburg

Location:

660' FSL & 1980' FEL
Section: 23 Unit O
Township: 22S
Range: 37E
County: Lea State: NM

Elevations:

GL:
DF: 3326'
KB:

**Current
Wellbore Diagram**

Well ID Info:

Refno: FB1413
API No: 3002510424
L5/L6: U496400
Spud Date:
ComplDate:

Surf. Csg:

Size 13 3/8
Weight
Set: @ 318'
With: 300sx
Hole Size:
Circ: yes
TOC @ surf

Perfs Status

3633-3635	Grayburg - open
3657-3659	Grayburg - open
3663-3672	Grayburg - open
3675-3678	Grayburg - open
3687-3695	Grayburg - open
3700-3706	Grayburg - open
3717-3725	Grayburg - open
3730-3736	Grayburg - open
3743-3751	Grayburg - open
3761-3770	Grayburg - open
3777-3787	Grayburg - open
3793-3800	Grayburg - open
3809-3818	Grayburg - open
3821-3829	Grayburg - open
3843-3850	Grayburg - open
3854-3864	Grayburg - open
3866-3876	Grayburg - open

Sqz perfs @ 2890'

Int. Csg:

Size 9 5/8
Weight 36#
Set: @ 2879'
With: 1300sx
Hole Size:
Circ: no
TOC @ 545'

Perfs:	Status
5610 - 5658	Opened
5712 - 5814	Opened

Perfs:	Status
5905 - 5950	TA
6000 - 6150	TA

TUBB

CIBP @ 5590' w/ 30' cmt

Prod. Csg:

Size 7
Weight 23
Set @ 6,335'
With: 700sx
Hole Size:
Circ: no
TOC @ 2,945'

Perfs	Status
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DRINKARD

PBTD:
TD: 6,440'

Model D Packer @6300

6365'

Updated: 31-Aug-05
By: August Venegas

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**Proposed (TA'd)
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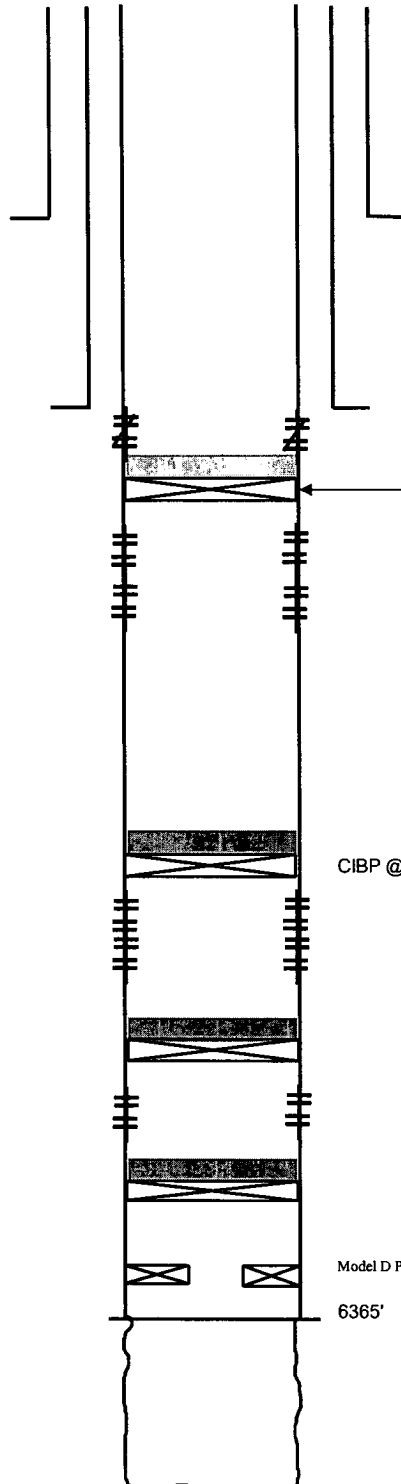
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