State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. 1220 South St. Francis Dr. DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 30-025-26973 Santa Fe, NM 87505 5. Indicate Type of Lease STATE X 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 32 8. Well No. 1. Type of Well: 323 Oil Well Gas Well Other Injector 9. OGRID No. 157984 2. Name of Operator Occidental Permian Ltd. 10. Pool name or Wildcat Hobbs (G/SA) 3. Address of Operator Denver City, TX 79323 HCR 1 Box 90 4. Well Location Unit Letter G Feet From The Feet From The : 1370 NORTH 1400 EAST NMPM County Section 32 Township 18-S Range 38-E 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3637' GR Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well

Distance from nearest surface water Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness mil 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON ALTERING CASING PERFORM REMEDIAL WORK REMEDIAL WORK PLUG & ABANDONMENT CHANGE PLANS COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** Multiple Completion OTHER: Х OTHER: Plug back, perforate, acidize well 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. Release packer & pull out of hole with injection equipment. 2. Clean out to PBTD of 4210'. 3. Squeeze interval 4120' to ~4210'. 4. Drill out cement to new PBTD of 4185'. Test to 1000 PSI. 5. Perforate hole at 4123'-29', 4134'-42', 4147'-50', 4153'-63', 4166'-69', 4172'-78'. 6. Acidize hole with 15% PAD acid. 7. Circulate hole clean. 8. Run back in hole with injection equipment. 9. Test casing for NMOCD. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit of below-grade tank has been/will be constructed or or an (attached) alternative OCD-approved closed according to NMOCD guidelines , a general permit plan **SIGNATURE** TITLE DATE Administrative Associate 09/13/2006 TYPE OR PRINT NAME TELEPHONE NO. 505/397-8206 E-mail address: Johnson mendy johnson@oxy.com For State Use Only APPROVED BY OC FIELD REPRESENTATIVE II/STAFF MANAGERATE

CONDITIONS OF APPROVAL IF ANY: