Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTES

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

NM-94614

Lease Serial No.

Do not use this abandoned well.	6: If Indian, Allottee of Tribe Name			
SUBMIT IN TRIPLE	CATE - Other instruc	tions on reverse	side-	7. If Unit or CA/Aggement Name and CA/VE/
Oil Well X Gas Well	8. Well Name and No.			
2. Name of Operator	Domino AOJ Federal Con #981			
Yates Petroleum Corporation	9. API Well No.			
3a. Address 3b. Phone No. (include a			e area code)	30-015-31949
105 South Fourth Street, Art	(505 <u>)</u> 748-1471		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	Wildcat Mississippian			
660' FSL & 660' FWL	11. County or Parish, State			
Section 8, T19S-R31E				Eddy County, New Mexico
12. CHECK APPRO	ORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Extend APD Temporarily Abandon APD Temporarily Abandon Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Convert depths of all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports shall be filed within 30 does Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed onc Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)				
Yates Petroleum Corporation one (1) year to August 18, 2. Sources at YPC have relayer from the surface to the Miss for the submission of a continuation.	007. d information to me tha issippian formation to n	at there will not be e neet the OCD's mir	enough H2S	found
C-144 attached.		A ****	DALUES FAR	/2 MANUTU DEDIAD
Thank you. APPROVED FOR \(\frac{2}{8} \) MONTH PERIOD ENDING \(\frac{8}{8} \) - \(\frac{18}{8} \) - \(\frac{1}{8} \)				
14. I hereby certify that the foregoing Name (Printed/Typed) Cy Cowan / La	g is true and correct	Email: cy@ypcnm.c		

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CARLSBAD FIELD OFFICE Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United salse fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE USE

Office

July 18, 2006

AUG 0 2 2006

MANAGER

/s/ Don Peterson

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Approved by

District I 1625 N. French Br., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Offices > For downstream facilities, submit to Santa Re

AUS 2006

Pit or Below-Grace Is pit or below-grade tank Type of action: R Closure Operator: Yates Petroleum Corporation Te Address: 105 South 4th Street, Artesia, NM 88210 Facility or well name: API#:30-01 County: Eddy Latitude Longitude	5-31949U/L or Qtr/Qtr M Sec	8 T <u>19S</u> R	OCD - ARTESIA 66			
Pit_Type: Drilling X Production Disposal Workover Emergency Lined Thickness Liner type: Synthetic Ex Thickness L2 mil Clay Volume 20,000 bbi	Below-grade tank Volume:bbl Type of fluid: _ Construction material: Double-walled, with leak detection?		explain why not.			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more		(20 points) (10 points) (0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No		(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet or more	feet	(20 points) (10 points) (0 points)			
	Ranking Score (Total Points)		0 Points			