

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

192463  
432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 290 FNL 1500 FEL NWNE(B)  
BHL - 1908 FSL 857 FEL NESE(I)  
Sec 24 T22S R24E

5. Lease Serial No.

NMNM97855

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

McKittrick 24 #3  
Federal

9. API Well No.

30-015-34322

10. Field and Pool, or Exploratory Area

McKittrick Hills Up. Penn

11. County or Parish, State

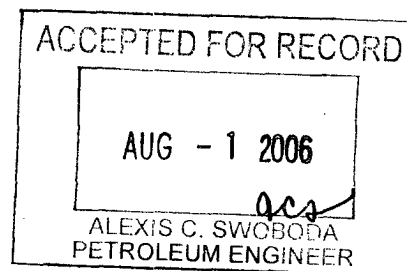
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See other side



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

7/20/05

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**MCKITTRICK 24 FED #3**

**03/03/2006** CMIC: henrich

set in matting boards, spot & rig up, nu bop, sisd!

**03/04/2006** CMIC: henrich

hold safety meeting, set pipe racks, unload, rack & tally 2 7/8" L-80 tbg., rih w/6 1/8" bit on 195 jts. 2 7/8" tbg., tag cmt. @ 5985', ru power swivel, break circ. test csg. to 1500#(OK) drill cmt. from 5985' to 6000', tag & drill dv tool, rih to 6025', chc & test csg. To 1500#(OK), sisd for weekend.

**03/07/2006** CMIC: henrich

hold safety meeting, 0# sip, rih w/100 jts. 2 7/8" tbg. (298 total) tag up @ 9170', ru power swivel, break circ., drill cmt. from 9170' to 9180' & tag float collar, chc & test to 1500#(OK), rd swivel & pooh w/tbg. & bit, load hole w/20 bw, sisd!

**03/08/2006** CMIC: henrich

hold safety meeting, miru baker atlas wl, rih w/logging tools, taf pbt @ 9192', press. csg. to 1000#, run cmt. bond log from pbt to 1600', log showed fair cmt. from pbt to 8990', slight traces of cmt. to dv tool, no cmt. above dv tool, pooh, rd wl, sisd!

**03/09/2006** CMIC: henrich

hold safety meeting, ru wl, rih w/perf. gun & shoot 4 squeeze holes @ 8650', monitor 7" & 9 5/8" csg. strings, 7" went on vac. & 9 5/8" started blowing, pooh, rd wl, pump 100 bfw down 7" csg. @ 0#, had slight blow on 9 5/8" when first started pumping & then it quit, shut down pump & check 7" csg., not on vac., prep. to run cmt. retainer & wind was blowing to hard to run tbg., sisd!

**03/10/2006** CMIC: henrich

hold safety meeting, 0# sip, rih w/baker 7" cmt. retainer, 2 7/8" sn, 280 jts. 2 7/8" tbg. to 8595', ru halliburton, pump 50 bfw thru ret., set ret. @ 8593', load csg. w/46 bfw & test csg. & ret. to 500#(OK), pump 24 bbls. flo-chek, m&p 300 sx of premium plus cmt. w/2% calcium chloride (72 bbls. slurry) displace slurry w/45 bfw leaving 5 bbls. slurry in tbg., sting out of ret. & reverse out excess cmt., rd halliburton, pooh w/tbg. & setting tool, sisd! (caught circ. out of 9 5/8" csg. when we started displacement, approx. 20 bw back)

**03/11/2006** CMIC: henrich

hold safety meeting, 9 5/8" csg. on strong vac., miru baker atlas wl, rih w/logging tools to 8560', run cbl log from 8560' to 6800', found top of cmt. @ 6988', pooh, lay down logging tools, rih w/perf. gun & shoot 4 squeeze holes @ 6970'-71', had good blow on 9 5/8" csg. after shooting holes, pooh, rd wl, sisd for weekend.

**03/14/2006** CMIC: henrich

hold safety meeting, 0# sip, rih w/baker 7" cmt. retainer, 2 7/8" sn & 225 jts. 2 7/8" tbg., leave ret. swinging @ 6916', sisd!

**03/15/2006** CMIC: henrich

hold safety meeting, 0# sip, miru halliburton, pump 44 bw thru retainer, set ret. @ 6915', load & test csg. to 500#(OK), m & p 500 sks of interfill c neat 11.5# lead cmt., m & p 200 sks of premium-plus w/2% calcium chloride 14.8# tail cmt., displace slurry w/35 bfw leaving 5 bbls. slurry in tbg., sting out of ret. & reverse out excess cmt., had circ. out 9 5/8" csg. throughout job, total pumped 329 bbls., total returns 249 bbls., no cmt. circ., max. press. 1150#, isip 850#, rd halliburton, pooh w/tbg. & setting tool, sisd!

**03/16/2006** CMIC: henrich

hold safety meeting, 0# sip, miru baker atlas wl, rih w/cbl logging tools to 3500', run cmt. bond log from 3500' to 1560', found toc @ 1814', pooh, rih w/perf. gun, shoot 4 squeeze holes @ 1800'-1801', pooh, rd wl, load 7" csg. w/22 bw & break circ. out 9 5/8", close 9 5/8" csg. valve & press. to 400#(held ok), bleed down, sisd!

**03/17/2006** CMIC: henrich

sd waiting on halliburton.

**03/18/2006** CMIC: henrich

hold safety meeting, rih w/baker cmt. retainer, 2 7/8" sn & 57 jts. 2 7/8" tbg., miru halliburton cmt. trucks, pump thru ret., set ret. @ 1762', m & p 100 sks. of interfill c neat lead cmt. & 175 sks. of premium plus tail cmt., displace cmt. to 1 short of ret., circ. 26 sks. of cmt. to vac. truck, close 9 5/8" csg. valve & press. to 700#, sting out of ret. & reverse out excess cmt., rd halliburton, pooh w/tbg. & setting tool, sisd for weekend!

RECEIVED  
MCKITTRICK 24 FED #3  
AUG 21 2006

RECEIVED  
MCKITTRICK 24 FED #3  
AUG 21 2006

RECEIVED  
BUREAU OF LAND MANAGEMENT  
AUG - 1 AM 7:54  
2006

**03/21/2006** CMIC: henrich

hold safety meeting on high winds, winds blowing 40 to 50 mph, crew decided wind blowing too hard to work safely, sisd!

**03/22/2006** CMIC: henrich

hold safety meeting, rih w/ 6 1/8" bit, 4-4 1/4" drill collars & 53 jts. 2 7/8" tbg., tag @ 1757', ru power swivel, break circ., drill cmt. from 1757' to 1761', tag & drill retainer & cmt. to 1805' & fell out of cmt., rih to 1830', chc & test to 1000#(OK), sisd!

**03/23/2006** CMIC: henrich

hold safety meeting, rih w/ tbg. & tag @ 6910', ru power swivel, break circ., drill 3' of cmt. to 6913', tag ret., drill cmt. ret. & cmt. From 6913' to 7080' & fell out of cmt., chc, test csg. to 1000#(OK), sisd!

**03/24/2006** CMIC: henrich

hold safety meeting, rih w/ tbg. & tag @ 8592', ru power swivel, break circ., drill cmt. from 8592' to 8598', tag ret. & drill for 1 hr. not making any hole & torque was high, chc, pooh w/ tbg., d.c.'s & bit, bit was 100% worn out, lay down 2 drill collars, rih w/ new bit, 2 - 4 1/4" drill collars & 278 jts. 2 7/8" tbg., ru power swivel, sisd!

**03/25/2006** CMIC: henrich

hold safety meeting, break circ., drill ret. in 2 1/2 hrs., drill cmt. from 8600' to 8655', chc & test to 1000#(OK), rih & tag pbsd @ 9180', pooh & lay down d.c.'s & bit, sisd!

**03/28/2006** CMIC: henrich

hold safety meeting, miru baker atlas w/ rih w/ 3 3/8" perf. guns loaded @ 2 jsp, perforate from (8986'-9020') (9030'-9070') (152 holes) no change in fl or show of gas, pooh, rd w/ rih w/ baker 7" retriev-a-matic pkr., 2 7/8" sn & 289 jts. 2 7/8" tbg., set pkr. @ 8883', load & test csg. & pkr. to 1000#(OK) ru swab, rec. 25 bw in 2 hrs., ifl surface, ffl 4400' fs, no show of gas or oil, sisd!

**03/29/2006** CMIC: henrich

hold safety meeting, 0# sip, ru swab, rec. 25 bw in 3 hrs., ifl 4400' fs, ffl dry, no fluid entry or show of gas, rd swab, sisd!

**03/30/2006** CMIC: henrich

hold safety meeting, miru halliburton, acidize well w/ 19,000 gals. of 15% ferchek sc acid, utilize 7500# of rock salt for diversion, mtp 4120#, atp 840#, mir 10 bpm, air 7 bpm, isip vac., si, rd halliburton, ru swab, let acid soak for 1 hr., start swabbing, rec. 43 bw in 4 hrs., ifl 6000' fs, ffl 7000' fs, no show of gas or oil, sisd!

**03/31/2006** CMIC: henrich

hold safety meeting, 50# sitp, bleed down, ru swab, rec. 111 bw in 8 hrs., ifl 6000' fs, ffl 7000' fs, slight gas during swab runs, no oil, sisd! (655 blwtr)

**04/01/2006** CMIC: henrich

hold safety meeting, 50# sitp, bleed down, release pkr. & pooh w/ tbg., sn & pkr., sisd for weekend!

**04/04/2006** CMIC: henrich

hold safety meeting, weld shroud together, rih w/ 5.5" x 70' shroud, assemble motors & pumps, ru spoolers & rih banding cable & ct string to 2 7/8" tbg. w/ 3 monel bands per jt., land bottom of assembly @ 9174', top @ 8976', make top splice, rd spoolers, nd bop, nu wh, sisd!

1-smart gaurd	-	3.00
2-180 hp, 1505/79 motors	-	30.74
1-120 hp, 1295/59 motor	-	30.74
2-tr4-981-uhss-esp seals	-	10.84
5-td-4300, 68-hss pumps	-	109.00
1-td-4300, 36-hss pump	-	13.00
1-2 7/8" sn	-	1.10
292-jts. 2 7/8" L-80 tbg.	-	8956.11
TOTAL	-	9154.53
KB	-	19.50
BOTTOM OF ASSY.	-	9174.03
TOP OF SHROUD @ 8975.71		
PERFS. @ 8986'-9070'		

**04/05/2006** CMIC: henrich

hold safety meeting, rig unit down, clean loc., move off loc.

**04/17/2006** CMIC: henrich

hold safety meeting, well down due to motor temp, miru halliburton, pump 500 gals. of 15% ferchek sc acid down tbg. & flush w/60 bfw, had 52 bbls. of flush pumped & caught 200# press., max. press. 200# @ 2 bpm, si, rd halliburton, wait 25 min. for pump to quit back spinning, turn pump on & let pump up, had fluid to surface in 11 min., motor temp climbed to 259, shut pump down, leave well down.

**04/17/2006** CMIC: VOWELL

move in well service rig & sd (Wind) (newly ran esp not acting right, motor temperature climbing rapidly when powered up, expect to find rubber plugging intake from freshly drilled cmnt wiper plug & float collar before completion)

**04/18/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD FIVE MINUTE SAFETY MEETING, DISCUSSED CROOKED HOLE & PULLING TBG - WELL- NIPPLE DOWN WELL HEAD & NIPPLE UP SPOOLERS - LIFT OFF OF TUBING MANDRILL @ 110K - TUBING WEIGHT 86K SLACK OFF WEIGHT 61K - STARTED LOOSING BANDS AFTER 20 STANDS OF TUBING OR @ KICK POINT (1800') - TUBING DRAGGING WORK TUBING UP TO 4,800' WHILE BANDING OUT OF HOLE, MISSING 90% OF BANDS, AT 4,800' STRING WIEGHT 44, PULLING UP TO 70K, LOST 3/8" SS CT @ 4,800', SHUT DN OVER NIGHT.

**04/19/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD FIVE MINUTE SAFETY MEETING, DISCUSSED PULLING HEAVY LOADS - KILL WELL WORK 4 MORE STANDS OUT OF HOLE BEFORE STICKING IN POWERCABLE DOG KNOT (WELL HAS BAD DOG LEG AT 3200' & AT 4,400', PULLED 140K, RIG UP WL & RAN FREE POINT, FOUND ALL TUBING FREE ABOVE PUMP (STUCK FROM CABLE/ BAND & CT WAD ABOVE PUMPS. WORK TUIING & PUMP BACK TO BOTTOM & JET CUT TUBING 3' ABOVE COUPLING ON 2nd JOINT FROM PUMP - WORK TUBING OUT OF HOLE & SHUT DOWN.

**04/20/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED PPE, KILL WELL, PICK UP WIRE LINE SINGLE PRONG GRAB & MADE 14 ROUND TRIPS STARTING AT 400' & ENDING @ 780', RECOVERED 524' OF CHEM LINE AND 330' OF POWER CABLE, SHUT WELL IN & SHUT DOWN.

**04/21/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED PPE, KILL WELL, PICK UP WIRE LINE PRONG GRAB & MADE 14 ROUND TRIPS STARTING AT 400' & ENDING @ 780', RECOVERED 524' OF CHEM LINE AND 330' OF POWER CABLE, SHUT WELL IN & SHUT DOWN.

**04/22/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD FIVE MINUTE SAFETY MEETING, DISCUSSED WORKING W/ LOOSE POWER CABLE, KILL WELL, THEN MADE ELEVEN TRIPS W/ SINGLE PRONG CABLE GRAB, RECOVERED 670' OF POWER CABLE & 319' OF SS CAP TUBE, STARTING DEPTH 730', ENDING DEPTH 1,350', SION.. TOTAL: power cable 996' w/ 2,804' left to recover. stainless steel 3/8" chemical line 842' w/ 2,900' left to recover.

**04/23/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED PPE, KILL WELL, PICK UP SINGLE PRONG CABLE GRAB & FISH ALL DAY FOR POWER CABLE & 3/8" SS CT, RECOVERED 90' OF POWER CABLE & 32' OF SS CT. MADE TEN ROUND TRIPS FROM 300' TO 1,350, ( Also recovered numerous bands in cable & cap wads ) NOTE: total power cable recovered to date 1,086' w/ 2,714' left to recover total 3/8" ss cap tube recovered to date 847' w/ 2,868' left to recover

**04/24/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED HANDLING CABLE, KILL WELL MADE 7 ROUND TRIPS, RECOVERED 97' OF POWER CABLE & 60' OF SS CT. ENDING DEPTH 1,385',

\*\* Total Power Cable Recovered to date 1,183' \*\* Total power cable left to recover 2,617' \*\*

\*\* Total Chemical Line Recovered to date 907' \*\* Total chemical line left to recover 2,808' \*\*

**04/25/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD FIVE MINUTE SAFETY MEETING, DISCUSSED HANDLING BROKEN CABLE - OVER NITE SHUT IN CASING PRESSURE 20 PSI - KILL WELL W/ 20 BBLs H<sub>2</sub>O - MADE 7 ROUND TRIPS W/ SPIRAL CABLE GRAB, FROM 1402' TO 1900' - RECOVERED 608' OF PWR CABLE & 792' OF 3/8" CAPILLARY TUBING -

\*\* total pwr cble recovered to date 1,791' \*\* total pwr cable left to recover 2,009' \*\*

\*\* total 3/8" ct recovered to date 1,699' \*\* total 3/8" ct left to recover 2,016' \*\*

**04/26/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD FIVE MINUTE SAFETY MEETING, DISCUSSED FALL LINES - ONSI CSG "20" PSI - KILL WELL W/ 40 BBLs WATER & MADE 5 ROUND TRIPS W/ SPIRAL CABLE GRAB & SINGLE PRONG CABLE GRAB-RECOVERED 1,800' OF POWER CABLE & NO CAP TUBE-

\*\* total power cable recovered to date 3,591' \*\* total pwr cable left to recover 209' \*\*

\*\* total 3/8" ct recovered to date 1,699' \*\* total 3/8" ct left to recover 2,016' \*\*

**04/27/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED PPE - OVER NITE SI CASING PRESSURE 19 PSI - BLOW WELL DN - MADE FIVE ROUND TRIPS FROM 1,400' W/ LAST TRIP TO 2,910' (RUNNING SCREW WL GRAB & SINGLE PRONG WL GRAB) RECOVERED 200' OF 3/8" CHEMICAL LINE, SI & SD.

\*\* total power cable recovered to date 3,591' \*\* total power cable left to recover, 209' \*\*

\*\* total 3/8" ss ct recovered to date 1,899' \*\* total ct left to recover 1,816' \*\*

**04/28/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED TRIPPING TUBING- ONSI 20 PSI CSG - PUMP 40 BBLs OF WATER DN CASING TO KILL WELL- MADE 5 ROUND TRIPS W/ CABLE GRABS & RECOVERED 735' OF STAINLESS STEEL CHEMICAL LINE & NO POWER CABLE. TOTAL DEPTH REACHED 3,300'- SI & SD

\*\* Total power cable recovered to date 3,591' with 209' left to recover \*\*

\*\* Total 3/8" ss ct recovered 2,634' with 1081' left to recover \*\*

**04/29/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED PPE- OVER NIGHT SHUT IN PRESSURE 22 PSI - PUMP 40 BARRELS OF WATER TO KILL WELL- PICK UP WIRE LINE GRAB & MADE 5 ROUND TRIPS RECOVERING TWO BIG WADS OF MONEL BANDS & 210' OF 3/8" STAINLESS STEEL CHEMICAL LINE. SI & SD.

\*\* Total power cable recovered to date 3,591' with 209' left to recover \*\*

\*\* Total 3/8" SS Capillary Chemical line recovered to date 2,844' with 871' left to recover \*\*

**05/01/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED HANDLING CABLE- OVER NITE SHUT IN 26 PSI CASING - PUMP 40 BBLs OF KILL FLUID THEN MADE 5 ROUND TRIPS W/ WIRE LINE GRABS, RECOVERED 150' OF POWER CABLE & 235' OF 3/8" SS CT CHEMICAL LINE. SHUT IN & SHUT DN.

\*\* Total Power Cable Recovered to Date 3,741' with 60' left to recover \*\*

\*\* Total 3/8" ss Capillary Chemical Line recovered to date 3,079' with 636' left to recover \*\*

**05/02/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED RIG INSPECTION, OVER NITE SHUT IN 20 PSI - PUMP 40 BBLs KILL FLUID THEN MADE FIVE ROUND TRIPS W/ WIRE LINE GRABS - RECOVERED 110' OF CAP TUBE & 30' OF POWER CABLE. SION.

\*\* Total Power Cable Recovered To Date , 3,771' with 30' left to recover \*\*

\*\* Total 3/8" SS Capillary Chemical Line Recovered to date, 3,189' with 526' left to recover \*\*

**05/03/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED RIG SAFETY - ONSI 23# CSG - PUMP 40 BBLs FRESH WATER - OPEN B.O.P, PICK UP WIRE LINE GRAB, MADE FIVE ROUND TRIPS, RECOVERED 100' OF 3/8" CHEMICAL LINE, SION.

\*\* Total Power Cable Recovered To Date, 3,771' with motor flat left to recover \*\*

\*\* Total 3/8" ss ct chemical line recovered to date 3,289' with 426' left to recover \*\*

**05/04/2006** CMIC: VOWELL

ARRIVE ON LOCATION, SHUT IN CASING PRESSURE 20 PSI - PUMP 40 BBLS THEN PICK UP WL GRAB & MAKE 5 TRIPS, RECOVERED 90' OF CHEMICAL LINE W/ 316' LEFT TO FISH, RECOVERED 15' OF POWER CABLE W/ FLAT LEFT TO FISH

**05/05/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED RIG INSPECTION, OVER NITE SHUT IN 20 PSI - PUMP 40 BBLS KILL FLUID THEN MADE FIVE ROUND TRIPS W/ WIRE LINE GRABS - RECOVERED 110' OF CAP TUBE & 30' OF POWER CABLE. SION

\*\* Total Power Cable Recovered To Date , 3771' with 30' left to recover \*\*

\*\* Total 3/8" SS Capillary Chemical Line Recovered to date, 3189' with 526' left to recover \*\*

**05/06/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED RIG SAFETY - ONSI 23# CSG - PUMP 40 BBLS FRESH WATER - OPEN B.O.P, PICK UP WIRE LINE GRAB, MADE FIVE ROUND TRIPS, RECOVERED 100' OF 3/8 CHEMICAL LINE, SION.

\*\* Total Power Cable Recovered To Date, 3,771' with motor flat left to recover \*\*

\*\* Total 3/8" ss ct chemical line recovered to date 3,289' with 426' left to recover \*\*

**05/07/2006** CMIC: VOWELL

ARRIVE ON LOCATION, SHUT IN CASING PRESSURE 20 PSI - PUMP 40 BBLS THEN PICK UP WL GRAB & MAKE 5 ROUND TRIPS, RECOVERED 90' OF CHEMICAL LINE W/ 316' LEFT TO FISH, RECOVERED 15' OF POWER CABLE W/ MOTOR FLAT LEFT TO FISH.

**05/08/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED RIG INSPECTION - ONSI 20 PSI - KILL WELL W/ 35 BBLS WATER THEN MADE 4 ROUND TRIPS, RECOVERED 50' OF MOTOR FLAT & 65' OF 3/8 SS CT . SDF/WKEND

\*\* RECOVERED ALL POWER CABLE PLUS MOTOR FLAT \*\*

\*\* 310' OF 3/8" SS CAPILLARY TUBING LEFT TO RECOVER \*\*

**05/09/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING THEN PICK UP WIRE LINE GRABS & MADE 3 TRIPS, RECOVER 40' OF 3/8" CT - COULD NOT GET PAST 6,000' (DV TOOL) PULL OUT OF HOLE & SION.

**05/10/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED J.S.A. - CSG PRESSURE 22 PSI - PUMP 40 BBLS KILL FLUID THEN PICK UP 6 1/8" TAPERED MILL & TRIP IN HOLE, HOOK UP SWIVEL & DRESS DV TOOL FROM 5,975ft TO 6,000 ft THEN PULL OUT OF HOLE & LAY DOWN MILL- PICK UP WIRE LINE GRAB & TRIP BACK IN HOLE MADE TWO ROUND TRIPS, RECOVERED REST OF CAP STRING, TAG TOP OF FISH @ 8,944ft & PULL OUT OF HOLE.

**05/11/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD FIVE MINUTE SAFETY MEETING, DISCUSSED PPE- ONSI 20 PSI- BLEW WELL DOWN- PICK UP SINGLE PRONG WIRE LINE GRAB & TRIP IN HOLE. TAG @ 8,944'- PULL OUT OF HOLE W/ WL GRAB, PICK UP OVERSHOT W/ CUTRITE SHOE TO DRESS T/O FISH- PICK UP BUMPER SUB, JARS & DC's THEN TRIP IN HOLE WITH DHA & 2 7/8" TUBING, SHUT DOWN ABOVE FISH.

**05/12/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, CASING PRESSURE 22 PSI - PUMP 35 BBLS DOWN CSG PICK UP OVERSHOT W/ CUTRITE SHOE THEN PICK UP JAR'S, BUMPER SUB, DRILL COLLARS & TRIP IN HOLE WITH 2-7/8" L-80 TUBING, TAG @ 8,944', ATTEMPT TO DRESS TOP OF JET CUT TUBING, TRY TO CATCH FISH W/ NO LUCK.

**05/13/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD FIVE MINUTE SAFETY MEETING, DISCUSSED CROOKED HOLE & TORQUE- ONSI CSING 23 PSI - PUMP 35 BBLS OF KILL FLUID THEN PICK UP CUT- RITE SHOE, OVER SHOT W/ EXTENSION THEN TRIP IN HOLE W/ DHA & TUBING, CATCH FISH & GENTLY PULL OUT OF HOLE- DISASSEMBLE ESP, FOUND ESP TO BE IN NEW CONDITION, FOUND NO FOREIGN MATERIAL IN SHROUD, INTAKE OR PUMPS, MOTORS TEST NEW! SENT PUMPS IN FOR FURTHER TESTING- SHUT IN OVER NIGHT.

**05/14/2006** CMIC: VOWELL

ARRIVE ON LOCATION, CASING 22 PSI, PUMP 30 BBLs OF KILL FLUID, PICK UP WIRE LINE SCREW GRAB & TRIP IN HOLE, TAG @ 9,175' - WORK FISHING TOOL & PULL OUT OF HOLE, NO RECOVERY, LD DC'S & GRAB, SHUT WELL IN.

**05/15/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED RIG INSPECTION & PPE - ONSI 24 PSI - PUMP 35 BBLs OF KILL FLUID THEN PICK UP BAILER & WIRE SHOE & TRIP IN HOLE, CLEAN OUT WELL BORE TO 9,175'-PULL OUT OF HOLE & LAY DOWN OLD TUBING STRING - SION.

**05/16/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED PIPE HANDLING - ONSI 28 PSI CSG - PUMP 35 BARRELS KILL FLUID THEN PICK UP NEW 2 7/8" L-80 TUBING W/ BEVELED COUPLINGS & TRIP IN HOLE TAG TD @ 9,175' THEN PULL OUT OF HOLE & STAND TBING BACK IN DOUBLES, PREPARE TO RUN ESP IN AM.

**05/17/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED JSA, INSPECT EQUIPMENT, ASSEMBLE ESP THEN WAIT ON ESP SPOOLERS TO GET PROPER HANDLING TOOLS FOR CANON CABLE CLAMPS - START IN HOLE WITH TUBING, POWER CABLE & CT LINE RUNNING CCC'S ON EVERY JOINT (start in hole at 13:00 hrs) RAN 90 JTS OF TBG & SHUT DOWN OVER NITE.

**05/18/2006** CMIC: VOWELL

ARRIVE ON LOCATION, HELD SHORT SAFETY MEETING, DISCUSSED PPE- ONSI "0" TBG, 23 CSG - PUMP 30 BBLs OF KILL FLUID - FINISH TRIPPING IN HOLE W/ WOODGROUP SUBMERSIBLE PUMP (one smart guard, two 180hp/ 79 amp motors, two protectors, one shrouded intake w/ ps & one 5 1/2"x 70' shroud then six TD-4300 pumps with 376 total stages). RIG UP SPOOLERS & TRIP IN HOLE W/ ESP, 289 JOINTS OF NEW 2 7/8" L-80 TBG W/ BEVELED COUPLINGS, 8,930' OF 3/8" SS CAPILLARY CHEMICAL TUBING AND 9,100' OF AWG #2 LEAD POWER CABLE RAN W/ MONEL BANDS @ 3 PER JOINT AND ONE CANON CLAMP FOR EACH TUBING COUPLING (240). MADE NEW LOWER PIG TAIL SPLICE, LAND TUBING AT 78K, NIPPLE DOWN B.O.P & NIPPLE UP WELL HEAD, HOOK UP FLOWLINES & SURFACE CHEMICAL LINES, CHECK ALL VALVES & VESSELS & POWER UP WOOD GROUP ELECTRICAL SUBMERSIBLE PUMP Static bottom hole pressure 988 psi at 144 degrees. starting amps Balanced @ 76, 75 & 72- Fluid to Surface in 9 minutes.

note: casing did not have any pressure, left csg closed for build up & air purge, notified Production Tech

**\*\* NO CHECKS OR DRAINS \*\***

**\*\* 13' KB correction \*\*** Ran 240 canon bands plus 3 monel bands per/ joint \*\*

**\*\* Total E.S.P. Length 197.3' (note: shroud is 5' shorter than motor assembly) \*\***

**\*\* TUBING: 289 Jts of new 2 7/8" L-80 8rnd eue w/ beveled couplings \*\***

**!!!!!!Use Slip Type Elevator on NEXT PULL !!!!!!!!**

**\*\* EOT @ 8,936.7' kb \*\*** BOA or EOS @ 9,134' kb or 41' above

DATE	OIL	WTR	GAS	BHP	MT	AMP	TBG	CSG
05/19/2006		2966	11	890	180	80	500	220
05/20/2006		3717	331	889	187	79	500	220
05/21/2006		3856	398	883	186	79	500	210
05/22/2006		3891	459	879	189	80	500	200
05/23/2006		3875	435	878	188	80	500	200
05/24/2006		3714	432	878	188	80	500	200
05/25/2006		3948	427	876	188	80	500	200
05/26/2006		3648	430	877	189	80	500	200

DATE	OIL	WTR	GAS	BHP	MT	AMP	TBG	CSG
05/27/2006		3608	410	875	192	75	500	200
05/28/2006		3857	443	874	192	81	500	200
05/29/2006		3970	448	873	192	81	500	200
05/30/2006		3966	453	870	192	81	480	180
05/31/2006		3818	458	872	192	81	480	200
06/01/2006		3852	459	870	192	82	500	200
06/02/2006		3916	459	872	193	81	480	200
06/03/2006		3847	460	870	192	81	490	200
06/04/2006		3632	458	873	193	80	490	200
06/05/2006		4205	627	868	193	81	470	200
06/06/2006		3611	434	867	192	80	500	200
06/07/2006	1	3650	489	863	193	80	480	190
06/08/2006		3549	440	859	193	81	480	200
06/09/2006		3791	520	858	194	81	480	200
06/10/2006		3807	529	857	194	81	480	200
06/11/2006		3700	536	854	193	81	480	200
06/12/2006		3113	545	854	194	81	400	200
06/13/2006		3850	555	851	193	81	400	200
06/14/2006		3920	565	851	193	81	400	200
06/15/2006		3700	565	850	193	81	400	200
06/16/2006		4150	570	848	193	80	480	200
06/17/2006		3958	576	848	193	81	480	200